

P.O. BOX 467 GOLDEN, COLORADO 80401

November 17, 1983

Mr. Norm Stout State of Utah Division of Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Dear Mr. Stout:

Attached please find three copies of a State of Utah APD to drill the following well:

State 2-6 Section 6, T5S-R3W Duchesne County, Utah

In addition to the APD, we have enclosed a survey plat and a copy of the "Designation of Operator" from Gulf Oil Corporation.

Please let us know if you have any questions regarding this application. Thank you for your consideration.

Very truly yours,

Vice President

0il/Gas Operations

RLM:kr

Attachments

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



SUBMIT I	RIPLICATE*	
(Other i		
reverse	side)	

5. Lease Designation and Serial No.

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. Type of	DRILL (<u>~</u>	DEEPEN	PLU	G BACK [7. Unit Agreement Nam	ne
Oii X		7	•	Single XX	Multiple	8. Farm or Lease Man	10
Name of O		U Other		Zone 2003	Zone	State	
Coors	Energy Con	npany		(303) 278-7	'030	9. Well No.	
Address of	f Operator	· ·				2-6	
PO Bo	x 467, Gold	den, Colorado	80402			10. Field and Pool, or	Wildeat
Location of	of Well (Report le	ocation clearly and in a	ccordance with any Stat	te requirements.*)		Waldcat	
		FEL, 2525'FSL,	Sec. 6, NW/4SE	E/4		11. Sec., T., R., M., or and Survey or Are	Blk.
At propose	ed prod, zone	same				Sec. 6, T5	S-R3W. Lot
Distance	in miles and dire	ection from nearest town	or not office?			12. County or Parrish	
,			or loss overe	•	N	Duchesne	Utah
	les south (of Bridgeland	16.	No. of acres in lease	17. No.	of acres assigned	
location	to nearest or lease line, ft.	1836	•	498.019	, V to th	is well	
(Also to	nearest drig. line, from proposed lo	II any		Proposed depth A	<u> </u>	ry or cable tools	
to magree	it well, drilling, c d for, on this leas	omnleteri.	10. 1	6226'	20. 200	rotary	
		DF, RT, GR, etc.)				22. Approx. date wor	k will start*
			·	61,		•	
57	36'GL surve		ROPOSED CASING AN	ID CEMENTING PR	OGRAM	March, 198	3
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T 5 S, R 3 W, U.S.B.&M.

					N 89°3	34' E			
		Lot	4	Lot 3	80. 4	4 Lot	2	Lot /	
		Lot	5	Lot 6		Lot	7	Lot 8	
NORTH	.37	Lot	12	STATE Elev. Ung		Ground	1 - <u>5736</u> 10	Lof 9	02
NON	6				- 6	<u>.</u>		1836'	20,06 20,00 N
							2525		
								Ÿ	
		•			79 .3 89°5				

X = Section Corners Located

PROJECT

COORS ENERGY CO.

Well location, STATE#2-6, located, located as shown in the NW 1/4 SE 1/4, Section 6, T5S, R3W, U.S.B.&M., Duchesne County, Utah.

EXHIBIT "A"



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

> REGISTERED LAND SURVEYOR REGISTRATION Nº 3+37

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P 0. BOX Q ~ 85 SOUTH ~ 200 EAST VERNAI HTAH - 84078

		•	J.M.1 0701	0
SCALE	1" = 1000'		DATE	9/23/83
PARTY	DB, BK, JF	JH	REFERENCES	GLO PLAT
WEATHER	WINDY		FILE	COORS

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

XMXMXMXMXMXMXD Division of State Lands, 3100 State Office Building, Salt Lake City, Utah 84114

Mineral Lease No.: 40058

and hereby designates

Name: Coors Energy Company

Address: P. O. Box 467, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.S.M. Section 6: Lot 10, N/2SE/4, SW/4SE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

V. R. Wimbish Signature of lessee Attorney-in-Fact

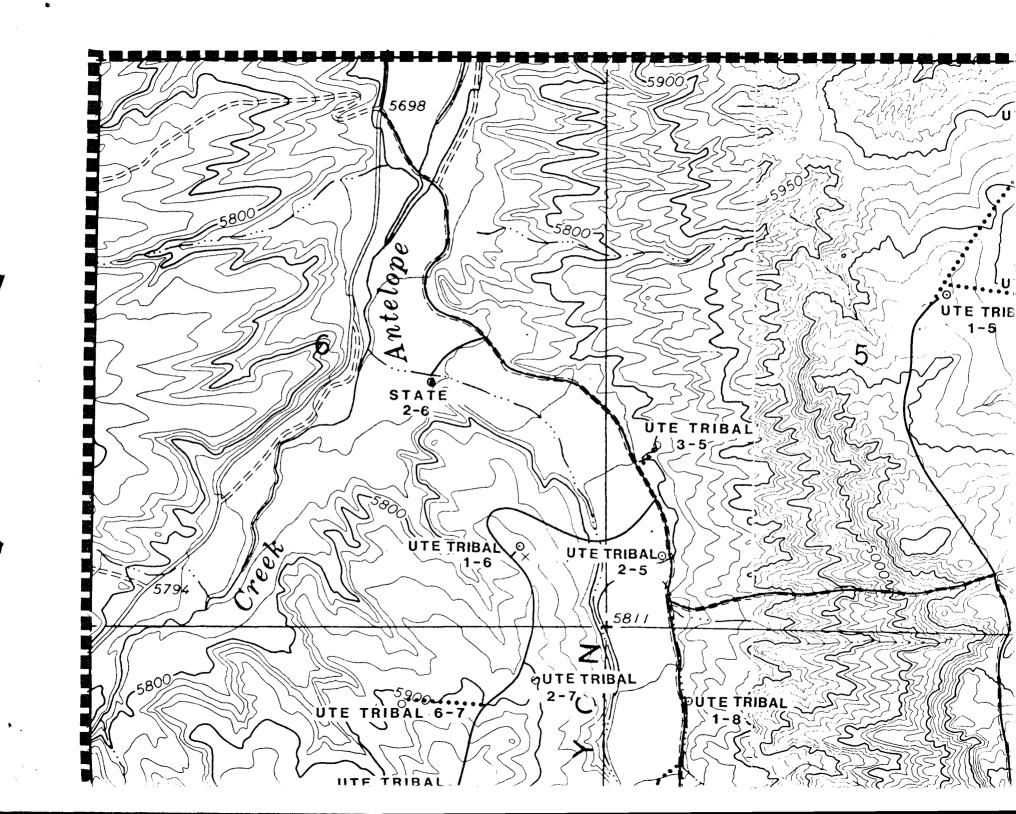
Gulf Oil Corporation P. O. Box 2619

Casper, Wyoming 82602

September 26, 1983

(Date)

(Address)



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WELL NAM	E State	2-6			<i>//</i>)	
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	WATER				· · · · · · · · · · · · · · · · · · ·	
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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING in Shelf manne
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER NO
TINU TINU
c-3-b
C-3-C HARD SEZ C DE DELLA THE BIVLE
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
VERIFY LEGAL AND SUFFICIENT DRILLING WATER



December 12, 1983

Mr. Bob Martin Golden, Colorado 80401 Re: Coors State 2-6 Sec. 6-758-R3W Duchesne Co. Utah

Dear Bob;

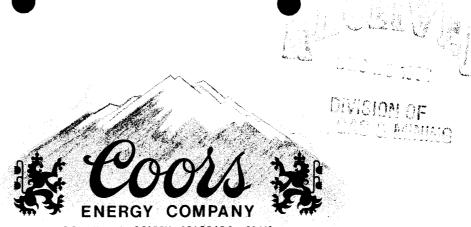
In response to your inquiries about our location State 2-6 in reference to the change of location. Location #1 was staked at 2000 FSL, 1980 FEL which placed the site in a low swampy location which would be almost impossable to drill on. The land to the north-east was a more suitable area and not nearly as soft and swampy. The present location is 2525 FSL, 1836 FEL. This area will still require fill ground to be hauled in for stabilization to firm the location enough for drilling.

znankzou

Jake Amen

Field Operations Supervisor

Como Energy 60. Ca. Lat Sond #9217572 \$25,000 12/8/83



P.O. BOX 467 GOLDEN, COLORADO 80401

December 9, 1983

Mr. Norm Stout State of Utah Division of Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Re: State 2-6

Section 6, T5S-R3W
Duchesne County, Utah
Reguest for Exception to Well

Request for Exception to Well Spacing

Dear Mr. Stout:

The purpose of this letter is to request an exception to the State of Utah Rule C-3, General Well Spacing Requirements. The State 2-6 is located 1836'FEL and 2525'FSL of Section 6, T5S-R3W. This location is 115' from the north border of the NW/4SE/4 of Section 6. (See attached survey plat).

Rule C-3(C)(1)

The explanation as to why our well was spotted within the 500' limit is due to topographic limitations. Due to the presence of a swamp to the south, the present location was the only feasible location of the State 2-6 well pad within the NW/4SE/4. (See attached map).

Rule C-3(C)(2)

Also note the ownership of all oil and gas leases within a radius of 660' of the location of the State 2-6 is common with the ownership of the oil and gas leases under the State 2-6 location. (See attached Designation of Operator).

Page 2
Request for Exception to Well Spacing
State 2-6

Since Coors Energy Company is the operator of the farmout from Gulf Oil Company of the SE/4 of Section 6, Coors has control of the SE/4 of Section 6, T5S-R3W, Duchesne County, Utah.

Please call us if you find that you have any other questions regarding this application.

Thank you.

Very truly yours,

R. L. Martin Vice President

Oil & Gas Operations

RLM:kr

Attachments

cc: D. Sprague

R. Nelms File

December 22, 1983

Coors Energy Company P. O. Box 467 Golden, Colorado 80402

RE: Well No. State 2-6
NWSE SEc. 6, T. 5S, R. 3W
2525' FBL, 1836' FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30891.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as cc: State Lands Encl.

STATE OF UTAH EPAR NT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN FROMID AFE.		
(Other instructions on reverse side)		2
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Coors Energy Company 3. ADDRESS OF OFFRATOR		15ULAIVE		tate	
PO Box 467, Golden, Cold	nnado 80402			2-6	
4. LOCATION OF WELL (Report location	clearly and in accordance wi	ith any state regulrementa.		. TIBLD AND FOOL, OF	A WILDCAT
See also space 17 below.) At surface	*	•		Antelope Cree	k
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43-013-30891	5736'GL surv	/eyea		Ouchesne	Utah
16. Check A	ppropriate Box To Indic	ate Nature of Notice, Re	port, or Othe	r Data	
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REPAIR WELL	CHANGE PLANS	(Other)			
(Other) Extend APD Rec		Completion	or Recompletion	ultiple completion o Report and Log form	z.)
Coors Energy Company red November, 1983. The well We hope to drill this we extension of the original	ll was approved 12 ell sometime in th al permit.	2/22/83 by the State	e of Utah. are reques		
18. I hereby certify that the foregoing is 81GNED R. L. Martin	true and correct	APPROVED BOOK OF UTAH DOLL GAS, A DATE: 5/17	Y THE ST IVISION ND MINII	OF	-85
APPROVED BY COMMAN. '3 OF APPROVAL, IF AN	TITLE _			DATE	

February 22, 1985

MEMO TO FILE

FROM: John R. Baza

Coors Energy Company, well No. State 2-6, Sec. 6, T. 5S., R. 3W., Duchesne County, Utah RE:

Because of special conditions created by the BLM, the Ute Tribe, and the Utah Board of Oil, Gas & Mining concerning drilling and production operations in the Antelope Creek Field, approval of the initial APD dated December 22, 1983 is hereby extended an additional six months beyond the normal approval expiration period of one year. The extended approval is effective until June 22, 1985.

DIVISION OF OIL, GAS AND MINING

	SPUDDING INFORMA	ATION	API	#43-013-30891
NAME OF COMPANY:	COORS			- <u>, , , , , , , , , , , , , , , , , , ,</u>
WELL NAME:	STATE 2-6			· · · · · · · · · · · · · · · · · · ·
SECTION NW SE 6 TOWNSHIP				
DRILLING CONTRACTOR	Ram Air			
RIG #				
SPUDDED: DATE 12-31-85	-			
TIME	-			
HOW Rat Hole	Digger			
DRILLING WILL COMMENCE O	lsen Drilling			
REPORTED BY Karen Roh	rer		,	
TELEPHONE # 303-278-76				
			•	
DATE 1-2-86		SIGNED	AS	



SUBMIT IN TRIPLID ATE (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

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D	IVISION OF OIL, G	AS, AND MIN	VING	5. LEASE DESIGNATION	AND BERIAL MO
				M L 40058	D OR TRIBE NAM
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2. NAME OF OPERATOR				8. FARM OR LEASE HAS	MB
Coors Energy Company				State	
3. ADDRESS OF OFBRATOR				9. WELL NO.	
PO Box 467, Golden, Co	olorado 80402			2 - 6	
4. LOCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accor	dance with any S	itate requirements."	10. FIBLD AND POOL, O	
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18. I hereby certify that the foregol	ng is true and correct	TITLE V.P.	O/G Operations		-86
R. I. Martin	offee was				
(This space for Federal or State	omce use)				
APPROVED BY		TITLE		_ DATE	
COLDIA: 3 OF APPROVAL,	IF ANT:				

FILE IN TRIPLICATE FORM OGC-8-X

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

JAN 1 4 1986

DIVISION OF OIL GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	State 2-6				_	
Operator_ Coors E	Inergy Company	Address	PO Box 46	7, Golde	n, Colo	80402
Contractor <u>Olsen</u>	Drilling, Rig #	<u> 2</u> Address_	1616 Glen	arm Pl,	Denver,	Colo.
Location NW 4 SE	½ Sec. 6	T; <u>5</u> S	R. <u>3W</u>	County_	802 Duches	ine
Water Sands						
Depth	<u>Vo1</u>	ume		Qua	lity	
From To	Flow Rat	e or Head		Fresh o	r Salty	
170'	nor	ie		fre	sh	
2						
3						
4						
5						
	(Continue of reve	erse side i	f necessary)		
Formation Tops						
Remarks						

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.





RECEIVED

3000

STATE OF UTAH

SUBMIT IN TRIPLE	- 3	1986
(Other instructions feverse side)		
14.11.10. 1111.1		

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Coors Er	nergy Company			S. FARM OR LEASE NAME State
		rado 80402		9. WELL NO. 2-6
See also At surfa-	1836 FEL, 252	5'FSL, NW/4SE/4	any State requirementa.	Antelope Creek
				11. SPC., T., S., M., OR BLK, AND SURVEY OR ARMA
14. PERMIT Y	0			Sec. 6, T5S-R3W
43-013-3		5736 GL	DF. RT. OR ole)	Duchesne Utah
16.			M. M. D	
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1/14/86 1/15/86	MIRU Olsen Rig			
1/16/86	Ran 10 jts of 8 cement w/2% CAC	-5/8" 24.00# STC ca L w/1/4#/sx. flosea	sing, set at 380' w/3 1.	00 sx. Class G
1/17 to present:	Drilling ahead,	this AM at 6155'.		
1/18 to 1/23/85	TD'd well at	6340 ' .		
AFTOVED I	Martin or Federal or State office u BY OF APPROVAL IF ANY:	TITLE V.P.	O/G Operations	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



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ī.	OIL XX WA	-		•			7. UNIT AGREEMENT NA	MB
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3.	ADDRESS OF OFSE	LATOR	Calamada	20402	FFR 10	1986	9. WELL NO.	
4.			, Colorado {		y State regulting		2-6 10. FIELD AND POOL, O	
	At surface	velow.,			OIL. GAS &	MINING	Antelope Ci	
	1836' FEL	, 2525' FSL	, NW/4SE/4				Sec. 6, T5	
14.	PERMIT NO. 43-013-30	R01	15. SLEVATIONS 57	(Show whether	OF, RT, GR, etc.)		12. COUNTY OR PARISH Duchesne	
16.	43-013-300	·						Ocan
10.		Check A		to indicate	Nature of Notice		her Uata Nt åspost of:	
17.	FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL (Other) DESCRIBE PROPOSE proposed work, nent to this wor	ED OR COMPLETED OF	PULL OR ALTER CAS MULTIPLE COMPLET ABANDON® CHANGE PLANS PERATIONS (Clearly sionally drilled, give	e E		R ACIDIZINO Progress : Report results of etion or Recomplet	REPAIRING TO ALTERING CO. ABANDONMENT OF MULTIPLE COMPLETION COMP	on Weil
	1/26/86	157 jts., 6305', flo	all csg. 5-1, at at 6265!	/2", 15.5 Cmt. wit	# J55 ST&C ne	w csg. La fill with 1	e shoe 1 jt., nd csg. at /2# floseal &	FC,
	1/27 to 2/3/86	WOCT.						
	2/4/86	Perf'd w/l Fraced abov fluid.	SPF at 6071, e interval w	74,77,80, 7/ X-link	,83,84,86,89, gel system w	92; 5989,95' /101,000# 20	totaling 17 0/40 sand 40,0	shots. 00 gals
	2/5/86	Flowing wel	l back after	frac.				
18.	I hereby certify	that the foregoing	is true and correct		V D 0/00	onations	2/3/8	
	SIGNED	(via		TITLE	V.P. O/G Op	JE 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DATE	
		Federal or State of	fice use)				- 4	
	COMDITE 'S OF	F APPROVAL, IF	ANY:	TITLE			. DATE	



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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	D	IVISION OF OIL, G	AS, AND MIN	ING	5. LEASE DESIGNATION AND	SERIAL NO.
{Do	SUNDRY I	NOTICES AND I	REPORTS O	N WELLS	6. IF INDIAN, ALLOTTER OR	TRIBE NAM
ī	Use "AI	PLICATION FOR PERM	IT—" for such pro	ck to a different reservoir.	7. UNIT AGREEMENT NAME	
WELL X	WELL A OT	f E E				
Coors En	operator ergy Company			NE PISITION	8. FARM OR LEASE NAME	
3. ADDRESS	OF OFBRATOR			LOSU P	State	=-
PO Box 46	67, Golden, Co	olorado 80402		MADOGACO	2-6	
244- \$180-1	ipace 17 below.)	tion clearly and in accor	dance with any St	ace requirements. 1986	10. PIELD AND POOL, OR WIL	DCAT
At surfac	1836'FEL, 25	525'FSL, NW/4SE,		DIVISION OF	Antelope Creek	Y N
				OIL, GAS & MINING	SURVEY OR ASSA	
					Sec. 6, T5S-R3W	
43-013-30		15. SLEVATIONS (5736 GI	Show whether DF, R	r, GR. etc.)	12. COUNTY OR PARISM 18. Duchesne U	etata tah
						Laii
16.	Chec	k Appropriate Box T	To Indicate Nat	ure of Notice, Report, o	r Other Data	
	NOTICE OF	INTENTION TO:	_ 1	4034	SEQUENT ABPORT OF:	
	TER SEUT-OFF	PULL OR ALTER CASI		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE SHOOT OF		MULTIPLE COMPLETE	• 	FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CASING	H
REPAIR W	· · · · · · · · · · · · · · · · · · ·	CHANGE PLANS		(Other) Progress		_
(Other)				Completion or Recoi	ilts of multiple completion on We mpletion Report and Log form.)	
proposec	TROPOSED OR COMPLETE i work. If well is di this work.) •	D OPERATIONS (Clearly at: irectionally drilled, give	ate all pertinent d subsurface location	efulls, and give pertinent dat s and measured and true ver	tes, including estimated date of s tical depths for all markers and	tarting nn zones pert
2/6 to 2/12/86	Swabbed well	back after fra	ac.			
0 /10 /06	D 611	1 cpp . 5005 c	7 00 0000		205 (0001 / 100 111	
2/13/86	Repert d at 7-1/2" gel r	etarded acid w	7,98; 6000 additives,	, acidized from 59 20 BW, 1 7/8" ball	985 - 6000' w/ 190 bbls L sealer every 11 bbl	s Ls.
2/14 to						
2/14/86	Swabbed well	down.				
0 /2 0 /0 6						
2/18/86	Perf'd from 50 7/8" ball	5916 - 5925' w/4 sealers.	SPF, broke	down formation w/8	80 bbls KCL water w/	
2/19 to						
present	Swabbed well	. down, ran prod	duction equi	ipment, waiting to	set pumping unit.	
18. I hereby co	ertify that the foregoi	ng is true and correct				
SIGNED _	Kou	det =	TITLE V.P.	O/G Operations	DATE 3-4-86	2
	R. L. Martin		***************************************		DAID	
(This space	e for Federal or State	omce use)				
APPROVED	D BY	IF ANY:	TITLE		DATE	



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PAN TROPLICATES	Έ,
er instructions on reverse side)	f
Harrie ship y	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OH CAR AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 1. OIL WELL OTHER 2. MANS OF OPERATOR Coors Energy Company	6. IF INDIAN, ALLOTTER OR TRIBE NAI
OIL WAR WALL OTHER	
2. NAME OF OPERATOR	7. UNIT LORERMBHY HAMB
Coors Energy Company	S. FARM OR LEASE NAME
	State
J. ADDRESS OF OFFICEOR	9. WBLL NO.
PO Box 467, Golden, Colorado 80402 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	2-6
1836 FEL, 2525 FSL, NW/SE	Antelope Creek
Note that, 2020 Foll, NW/ SE	11. SPC., T., R., M., OB BLK. AND SURVEY OR AREA
	Sec. 6, T5S-R3W
14. PERMIT NO. 09399 14. MAYATIONS (Show whether DF, NT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30891 Der 5736 GL	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
Peache : Of Holtherth an Elitor	THE TAPORT OF:
TEST WATER SEUT-OFF POLL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MELTIPLE COMPLETE PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other)	of Production
NOTE: Report result	of multiple completion on Well letion Report and Log form.)
The first day of production for the State 2-6 was 3/11/86. Sales will be made to the following:	
Oil. Tours Trading and Transportation Tra	
Oil: Texaco Trading and Transportation, Inc. PO Box 5568 Denver, Colorado 80217	•
PO Box 5568 Denver, Colorado 80217 Gas: Mountain Fuel (if well starts producing gas at a later de PO Box 11450	ate)
PO Box 5568 Denver, Colorado 80217 Gas: Mountain Fuel (if well starts producing gas at a later days)	
PO Box 5568 Denver, Colorado 80217 Gas: Mountain Fuel (if well starts producing gas at a later de PO Box 11450 Salt Lake City, Utah 84147	86
PO Box 5568 Denver, Colorado 80217 Gas: Mountain Fuel (if well starts producing gas at a later day PO Box 11450 Salt Lake City, Utah 84147 MAR 2 0 19 OIL. GAS & MIN	86 FING
PO Box 5568 Denver, Colorado 80217 Gas: Mountain Fuel (if well starts producing gas at a later da PO Box 11450 Salt Lake City, Utah 84147 MAR 2019 OIL. GAS & MIN	86
PO Box 5568 Denver, Colorado 80217 Gas: Mountain Fuel (if well starts producing gas at a later da PO Box 11450 Salt Lake City, Utah 84147 MAR 2019 OIL. GAS & MIN	86 FING



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 8, 1986

Coors Energy Company P O Box 467 Golden, Colorado 80402

Gentlemen:

Re: Well No. State 2-6 - Sec. 6, T. 5S, R. 3W Duchesne County, Utah - API #43-013-30891

A records review indicates that no required reports for the referenced well have been filed since March 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log " or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 28, 1986.

Utah Division of Oil, Gas and Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout Records Manager

ts

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

Suspense File

04485/15



P.O. BOX 467 GOLDEN, COLORADO 80402

August 19, 1986



DIVISION OF OIL, GAS & MINING

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: Mr. Norm Stout

Dear Mr. Stout:

As per your request regarding the State 2-6 well located in Section 6, T5S-R3W, Duchesne County, Utah, we have attached a copy of the Well Completion Report.

This Well Completion Report was sent in to you last March, 1986. In the event you do not have the original in your file, we have attached a copy for your information.

If you find you will need anything further, please let us know. Thank you.

Very truly yours,

Karen Rohrer

Production Secretary

KR

Attachment

SUBAILT IN DUPLICATE® (See other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

082605

56 64 01 S. LEAGE DESIGNATION AND REGIAL NO. 40058 C. IF INDIAN, ALLOTTER OR TRIPE HAME BS, .0/20 BW

WELL	COMPLETIC	ON OR	RECOM	PLETION	N REPO	RT A	AND L	.OG *	e ir inc		LLOTTER OR TRIPE H.
IL TYPE OF	WELL:	ALL XX	WELL	P47 C	Other.				1. UNIT	- AGREEM	IENT HAMB
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2. HAME OF OF		e× U	PACK [PIPP. RESVE.	Other_	34-3	900		& FARM	OA LEA	AS FAME
Coors	Energy Com	pany][D) 5(C		T/A		State.		
J. ADDRESS OF	OPERATOR			0.400	HO-		_ •		2-6		
PO Box	467, Gold	en, Colo	rado 8	0402	AU. AU	G 2	1 1986			AND P	OOL, OR WILDCAY
At surface	1836 FEL,	2525 FSL	. NW/SE	rdanos with		•	(NN OF				e Creek
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	same				OIL,	JAO	CC IAIII A		Sec.	. 6,	T5S-R3W
·	same		[7]	4. PERMIT P	10.	D 43	TE ISSUED		12. COURT		•
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15. PATE BPUDGE	1			HPL (Roody	to prod.)	18. E	LEVATIONS	(or, RER, 1	T, OR, ETC.)	nesne	e Utah
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	13.3	077	1303		-7/8''	-	130	00 sx.			
19.		LINER RE	CORD	•		_!	1 30.	TE	BING REC	080	L
SIZE	TOP (MD)	BOTTOM ()	(D) BACK	CEMENT.	SCREEK (MD)	Stze		FIR SET (M	e) . (e	PACEER SET (MD)
			 				2-7/	8''	60951		
1. PERFORATION DE					1 82.		TD SHOT	F246777	-		EELE DIG
6071,74,7	7,80,83,84	,86,89,9	2;		DEPTH IN						CATERIAL WARD
5989,95	totaling l	7 shots	•		5989-60)92 '		40,000) gal X-	-link	k gel wtr. 2
Reperf'd .	5985,87,98	; 6000 '		•	F005 77	VVV 1		86,000)# 20/40) sar	nd, 30,000#]
5916-5925	w/4 SPF				5985 - 60 5916 - 59			190 PF	ols 7½%	acio	i, 11 BS, 20
3.•		' - ' 		PROD	UCTION	125		OU BW,	50 BS		
2 /11 /0/		OCTION METH				and ty	pe of pum	(P)	ARIT (TATUE	(Freducing or
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3/18/86	24			o'M. FOR T PERIOD	25	ı	448HC	P	VATER—BBL	1.	MA-OIL BATH
AW, TUBING PROCE.	CASING PRESSCI	E CALCULA			648-	MCP.		- WATER-BDI	20	014 48	AVITY-AFI (CORE.)
		21-8001	+	25	- 1		1	20	·		45
Sold	LA (Bold, used for	fuel, vented,	eta.)		-		<u>-</u> <u>-</u>		SE WITHESS	10 DY	
LIST OF ATTACES	BHTG								Jim Sim	onto	n
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R. L.	Martin			ITLE VIL	• 0/6 0	rer q	CTOHS		DATE .	<u></u>	-18-26
	*(See	Instructions	and Space	en for Ad	ditional D	വിവ വ	n Reven	· Sidel			

NSTRUCTIONS

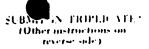
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillors, geologists, sample and core analysis, all types electric, etc.), forma-tion and pressure tests, and directional surreys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, ares, or regional procedures and practices, either are shown below or will be issued by, or may be ubtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Geserel: This form is designed for submitting a

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 10 item 24 and in item 24 abow the production from more than one injerval, or intervals top(s), so state in item 24, and in item 24 abow the production from more than one injerval intervals. Submit a separate report (page) on this form, adequately lidentined, for each additional interval to be separately produced, showing the additional interval.

Item 21: "Sacks Cement": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

Item 21: Submit a separate completion report on this form for each interval to be separately (See instruction for items 22 and 24 above.) liem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Green River: 1148' Green River (Parachute Creek): 2444'	BOTTOK				
: Oreek):		PRECRIPTION, CONTENTS, RTC.			-
: Oreek):	-		MATH	101	
: Creek):				WEAL DRITE	TRUB VALT. OB PTR
Creek):				•	
District District					···
Green Alver Garden Gulch); 3328'					
	•				
(Upper Douglas 4380'	•			PIETONIE I	
TD: 6340'	· · · · · · · · · · · · · · · · · · ·			ได้ของ	- - 13
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					10076	<u>t</u>	40058	
		SLINDRY NO	OTICES AND REI	PORTS ON	WELLS		6. IF INDIAN, ALLO	TTER OR TRIVE N.
	(De not u	e this form for pr	eposals to drill or to deep	pen or plug back	to a different reservoir.		1	
		Um "APPI	LICATION FOR PERMIT	- les eues propo	Tareman	45 m		
1.	01L 🗀 .				(WELV)		7. UNIT AGREEMBN	THAMB
_	Wall XX	WELL XX OTHE	l	M				
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		ergy Company			001 0 % 1303	COLUMN TO SERVICE SERV	State	
3.	ADDRESS OF OF				DUNCIONOE		9. WBLL HO.	
	PO Box 46	67, Golden,	Colorado 80402		DIVISIONOF	.	2-6	
4.	LOCATION OF W	ELL (Report location 17 below.)	a clearly and in accordance	ce with any State	THE PROPERTY OF	7	10. FIRLD AND POOL	•
	At surface	- 1					Antelope Ci	reek
]	1836'FEL, 25	25'FSL, NW/SE				11. SEC., T., R., M.,	DE BLE. AND
			· · · · · · · · · · · · · · · · · · ·				Sec. 6, T59	
14.	PERMIT YO.		18. PLEVATIONS (Show	r whether st. 27, G	h eta)		12. COUNTY OF PAR	1.
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	(Other)	لـــــا			(Nors: Report re	oults	d multiple completto	a os Well
17.		TO OF CUMPLETED O	PERATIONS (Clearly state a	il pertipent detail			tion Report and Log including earth	
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		,						
	9/15/86	MTRU Gener	al Well Service	. refraced	from 6071-6092	' ar	d 5989-5995	w/
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		water.	•	,	300 // 207 10 11122		,	0
		Wa 302 4						
	9/16 to							
	9/18/86	Swabbed we	11 back.				•	
	5, 25, 55							
	9/19/86	Perf'd fro	m 5663-68' and '	5599 - 5608 '	w/2 SPF. broke	dow	n perfs w/bal	ll sealers
	2, 23, 00	and 115 bb	ls KCL water. I	Fraced w/82	.000# 20/40 me	sh s	and and 15.00	00# 10/20
			1280 bbls gel wa		.,,, 20,		 , - ·	,,
		bana, and	7200 SS15 801 W	2002 •				
	9/20 to				·			
	9/24/86	Swabbed we	11 back.					
	<i>)</i> / 2 -1/ 00	bwabbca we	II back.					•
	9/25/86	RTH w/numn	and rods, lande	ed tubino a	t 59441, resum	ed r	production 9/2	26/86.
	7, 23, 00	MIII W/ Pomb	and rods, rande	or contrik a		cu F	7, OGGC C.LOII	_0,00•
				-	•			
-	•							
	•	they the foregoing	· ·					

BIGNED LOS the foregoing is true and correct	TITLE V.P. oxerations	DATE 9-26-86
(This space for Federal or State office use)		
CHAPARA - S OF APPROVAL IF ANT:	TITLE	DATE

wtr.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

101515 5. LEASE DESIGNATION AND SERIAL NO.

L TYPE OF WE	:LL:	ON OR RE			7						
L TYPE OF CO	MPLETION:	MECE INTO	:LL [_]	PETL	Other _		, " -		7. UHIT A	GREEME	EMAN TH
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. MAME OF OPER		-			MICI	The state of the s	A 1 267 A		Stat	• .	
Coors En		npany			116		4,20	511	9. WELL H		
PO Box 4	67 Go1	den Col	rado	804	(17)	JT 08			2-6		
LOCATION OF WI	tt (Beerst lee	attan alaastu su				117715-117	A		-I ·		L OR WILDCAT
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At total depth	same								Sec.	6,	T5S-R3W
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e training		•	4:	3-01	3-3089				· PARIAM		•
-	16. PATE T.A.	REACHED 17.	MTE COMPL	(Reed)	to prod.)	18. ELE	ATION	(or, 250, 1	RT. OR. ETC.)*	19.	
	1/23	3/86	9/2	24/8	6					Ī	
6340'		6186	2	A. IF M	MAKY®	Ph.,					- CABLE TOOLS
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EXIS OKIRA	VENEZT IN	CA	SING RECO			go oet in					
			DET (MD)		OFE SIZE			MENTING R	ECOLD	<u> </u>	WOOMS LAFTED
At total depth Same 14. FERRIT HO. 43-013-30891 12/22/83 12. COUNTY OR. 13. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Reedy to prod.) 12/31/85 1/23/86 9/24/86 5736 GL 13. PATE SPUDDED 14. PLONE COMPL. (Reedy to prod.) 15. ELEVATIONS (Sp. RER. RT. OR. RTC.)* 15. ELEV. CASINOREAD 12/31/85 1/23/86 22. IF HULLIPLE COMPL. 14. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, DOTTOM, HAME (MD AND TVD)* 5599-6092', Green River Formation 15. CASING RECORD (Report off strings out in well) CASING BIEE WEIGHT, LEA/TE. DEPTH SET (MD) HOLE BITS CASING BIEE CASING RECORD (Report off strings out in well)											
							-			•	-
		LINER RECOR	0				10.	T	BING RECO	RD .	. 4 ¹
enze	TOP (MD)	BOLLON (ND)	SACKS CE	MENT.	SCREEK (1		Star		FTH BET (ME) 1	ACERS SET (MD)
			 				<u>-7/</u>		5944		
SPORATION RECOR	a (Interval, sie	re and number)	<u> </u>				UE		,		
	The major the entra	en la la la garante de la casa.	ienia, i a a.	•	SEPTH IN				RE, CEMENT	SQUEE	ZE, ETC
5663-68'	, 5599 - 5	6608' w/2	SPF		5599-5				WE AND KIND		
				*	5916-5			15.00	0 W/02	70	# 20/40 : 1280 bbl:
Om andad				*	5989-6			Refra	$\frac{100}{100}$	00,	als.2% X
On origin	nar repo)FL									/40 sand
BET PRODUCTION				PROD	UCTION						
med: 9/24	4/86 Pu	mping, 2	-1/290	XIII.	mping Hiso	and supp	of pum	Dumr	WELL OT	-) '	reducing or
	OCAS TESTED	CHOKE OHE	PROD'N.							P	roducing
/86	24		TEST PE		27	1	AB-HC	p. - 77	FATER-BOL	GA!	-OIL BATTO
DELNO PROSE. CA	SING PRESSURE	CALCULATED	016-881		27	ice.		WATER-OF	5		
		24-HOUR BATT		7	1		1	5	-	45	TY-4PI (CORR.)
OSITION OF GAS	Bold, used for f	uel, vented, etc.)		<u> </u>					EST WITHESE		
OF ATTACHMEN		r fuel, vented, etc.)	Jim Simo		n						
INCHMENT	•							 			

NSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, gelogists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments them is there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consuit local State or Federal office instructions. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be for submitting a complete and correct well completion report and log on all types of lands and leases to either a Nederal agency or a State agency, General: This form is designed

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. If this well is completed for separate production from more than one interval, so milital completion), so state in Item 24 and in item 24 abow the producing interval, or interval to postum(s) and name(s) (if any) for only the interval to litem 33. Submit, a separate report (page) on this form, adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the cementing tool.

MAKE BANKE AND THE PARKET BANKER BANK				TOTAL THE PROPERTY OFFICE AND THE PROPERTY AND PROPERTY OF THE			
THE TYPE	TORMATION	101	BOTTOK	DESCRIPTION, CONTENTS, STC.		- 	
original report	•		•				TAOS VART. DAFTE
	original rep	ort					
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UTAH STATE DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

100872

INSPECTION RECORD-- PRODUCING

r. 5s R. 3w SEC. 6	
√ Nw Se ✓	LEASE NO.
COUNTY Duchesne	UNIT NAME & NO.
FIELD Pleasent Valley	OPERATOR Coors Energy
	DATE 1/24/84
INSPECTOR Thompson/Goodwin	DALE 1/24/04
INC ISSUED	
CENERAL	YEST HOT HATENIA LEASE REQUIREMENTS
1. Well Signs	! (4.) Emergency Pics Approved
2. Well Equipment Sacisfactory	(b.) Are Dikes Around Tanks Required:
1. Environmental Protection Satisfactory:	Yes No
(fire hexards)(erosion)(air)(vacer)(solid vasi	sce) (7.) Is Surial of Flow Lines Required?
(biocx)	i u i i i i i i i i i i i i i i i i
4. Temporary or Emergency Pics Sacisfactory	
5. Lase Free of Evidence of Spills/Discharge/	
Seepage	SALES APPROVAL INFORMATION:
6. Dikes Around Tanks, if Required	OIL:
7. Flow Lines Buried, if Required	
8. All Surface Use Approved and Noc Excessive	Approval
9. Does Current 9-329 Contirm Reasonableness of:	(13.) Seals on All Tank Access Lines
3. Production vs. Sales	Required? Yes
b. Tanis Capacity vs. Inventory	
c. Reported Well Status vs. Actual	Urf-Lease Scorage / Approved
	If Off Lause - Heasurement is:
LIQUID HYDROCARSON PRODUCTION	(15.) Ori Lease (On Lease !]
10. Mechod of Measurement:	(15.) Chamingling: Noc Approved /
(A) LACT Heter; (8) Tank Gauge; (C) Other i A	A 3 C On Lease / Approval
11. Method of Measurement Satisfactory	
12. Liquid Handling Equipment Sacisfactory	
13. All Lines Leaving Tankage Sealed/Locked	(ld.) Special Restrictions Applicable
14. Production Stored on Lease, if Required	7
15. Production Measured on Lease, if Required	
16. Commingling as Approved	(23.) Liquid Collection From Orips
NATURAL GAS PRODUCTION	Required? Yes No
17. Type of Gas Production:	OTHER REDUIREMENTS
(A) Gas Weil; (B) Casinghead	A 3 (24.) HTL-28 Noc applicable /
	Applicable Approval
18. Cas Disposition:	2 1524. On an an an and
(A) Sold; (B) Flared/Venced; (C) Used on Leas (D) Other	
	Gus Scream PPM
19. Mechod of Measurement: (A) Orifice Mecar; (B) Turbine Mecer; (C) Est	
(D) Other	3 (1002 (0 0)
(D) Uther	
20. Method of Measurement Satisfactory	——————————————————————————————————————
21. Gas Handling/Treating Equipment Satisfactory.	, , , , , , , , , , , , , , , , , , ,
22. Production Measured on Lease, if Required	
23. Liquids Collected From Orips, if Required	date
WATER <u>OLSPOSAL</u>	front; out in the
24. Disposal Method:	
(A) Unlined Pic; (B) Lined Pic; (C) Subsurfa	4Ce:
(D) Other	C 0
25. If Disposal by Pics, are Pics Sacisfactory	
76. Additional Disposal Facilities Sacisfactory.	
•	
HYDROGEN SULFTDE OFERATIONS	
27. Are Tank Bacceries Properly Equipped	
28. Are Warning Signs Properly Installed	
	<u> </u>
29. If Required, is the Contingency Plan Availab 30. Are Parsonnel Property Proceeded	ble



P.O. BOX 467 GOLDEN, COLORADO 80402

January 19, 1987



OIL, GAS & MINING

State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah

Attn: Ms. Vickie Carney

Dear Ms. Carney:

Enclosed please find one copy each of the Acoustic Cement Bond, Dual Laterolog and Compensated Neutron Density logs for the following well:

State 2-6 Section 6, T5S-R3W Duchesne County, Utah

Let us know if you find you are in need of any further information. Thank you.

Very truly yours

Karen Rohrer

Production Secretary

KR

Enclosures

	UT ACCOUNT #	SUSPENSE DA	TE: 1-27-87	7
COMPANY: COORS				
		·.		
	TELEPHONE CONTACT DOCUME	NTATION		at j
CONTACT NAME: CARO C				
CONTACT TELEPHONE NO.: 1-30	3-278-7030			
SUBJECT: requested &	la da	Stato 2	1-6	
SUBJECT: requested	ags you	55 3W	6	
CBL		43 0/3	30891	
DIC		-10 010	<u></u>	
CNL				
	(Use attachments if nec	essary)		
RESULTS: Carol mulf	send logs 1	ight awa		
	(Use attachments if ne	cessary)		
, 10				
CONTACTED BY:				
DATE: 1-13-87				

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

				5. LEASE DESIGNATION & SERIAL NO.
				40058
SUNI (Do not use this	form for propos	CES AND REPORTED OF THE PERMIT—"	plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	OSE AFFEIR	EXTION FOR PERMIT—	for such proposais.)	7. UNIT AGREEMENT NAME
WELL GAS WELL	OTHER			
NAME OF OPERATOR				8. FARM OR LEASE NAME
Coors Ene	erev Com	pany		State
				9. WELL NO.
PO Box 46	7. Gold	en. Colorado	80402	2-6
See also space 1 / below.)		2525 FSL, NW	1 30 7 7 898 / 24 7 89 7 84 7 87 87 18 2 1	Antelope Creek 11. SEC., T., R., M., OR BLK, AND
sam	ie		MAY 0 3 1989	Sec. 6, T5S-R3W
43-013-30	1901	15. ELEVATIONS (Show was 5736 GL		12. COUNTY 13. STATE
43-013-30			DIVISION OF	Duchesne Utah
•	Check A	ppropriate Box To Indi	icate Nature of Notice, Report	or Other Data
, no	TICE OF INTENT			UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF			¬	
FRACTURE TREAT		LL OR ALTER CASING JULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	<u> </u>	ANDON	FRACTURE TREATMENT SHOOTING OR ACIDIZ	
		ANGE PLANS		ress Report
REPAIR WELL			(0:::::/	
REPAIR WELL (Other)		•		results of multiple completion on Well
		·		Recompletion Report and Log form.)
(Other)	WILL START	ETED OPERATIONS (CI	DATE OF COMPLETE	Recompletion Report and Log form.)
(Other) APPROX. DATE WORK DESCRIBE PROPOS	WILL START ED OR COMPL work, If well is	ETED OPERATIONS (Clidicationally drilled, give s	DATE OF COMPLETI early state all persinent details, and subsurface locations and measured	Recompletion Report and Log form.) ON I give pertinent dates, including estimated date of and true vertical depths for all markers and zones
APPROX. DATE WORK DESCRIBE PROPOS starting any proposed pertinent to this work	WILL START ED OR COMPL Work, If well is	directionally drilled, give s	DATE OF COMPLETI early state all persinent details, and subsurface locations and measured * Must be a	Recompletion Report and Log form.) ON
(Other) APPROX. DATE WORK DESCRIBE PROPOS starting any proposed	WILL START ED OR COMPL Work, If well is	eneral Well S terval as fol ram charges p	early state all pertinent details, and subsurface locations and measured * Must be a dervice to recomplance. lows: Perf'd w/4	Recompletion Report and Log form.) ON I give pertinent dates, including estimated date of and true vertical depths for all markers and zones
APPROX. DATE WORK DESCRIBE PROPOS starting any proposed pertinent to this work	MIRU Genew in w/23 grand MIRU Wellis	eneral Well S terval as fol ram charges p fs.	early state all persinent details, and subsurface locations and measured * Must be all service to recompl lows: Perf'd w/4 per open hole log	Recompletion Report and Log form.) ON
APPROX. DATE WORK DESCRIBE PROPOS starting any proposed pertinent to this work $4/20/89$	MIRU Genew in w/23 grade 24 peri	eneral Well S terval as fol ram charges p fs. estern Compan ealers and 75	early state all persinent details, and subsurface locations and measured * Must be all ervice to recompl lows: Perf'd w/4 er open hole log by and broke down bbls water.	Recompletion Report and Log form.) ON It give pertinent dates, including estimated date of and true vertical depths for all markers and zones companied by a cement verification report. Lete this well in a solve the solve the solve that a solve that a solve that a solve the solve that a solve t
APPROX. DATE WORK DESCRIBE PROPOS starting any proposed pertinent to this work $4/20/89$ $4/21/89$ $4/22 to$	MIRU Genew in w/23 grange MIRU We ball sewater a	eneral Well S terval as fol ram charges p fs. estern Compan ealers and 75	early state all persinent details, and subsurface locations and measured * Must be as service to recomplations: Perf'd w/4 per open hole log by and broke down bbls water.	Recompletion Report and Log form.) ON It give pertinent dates, including estimated date of and true vertical depths for all markers and zones companied by a cement verification report. Lete this well in a solve the solve the solve that a solve that a solve that a solve the solve that a solve t
APPROX. DATE WORK DESCRIBE PROPOS starting any proposed pertinent to this work 4/20/89 4/21/89 4/22 to 4/24/89 4/25 to 4/26/89 4/27/89	MIRU Genew in w/23 grange 24 period MIRU Weball sewater a Swabbee Set RBI 4 SPF,	eneral Well S terval as fol ram charges p fs. estern Compan ealers and 75 hut in, then and 43,000# s d well back. P at 4080' an then swabbed	* Must be at service to recomplete open hole log open hole log of subsurface water. * Must be at service to recomplete open hole log open hol	Recompletion Report and Log form.) ON Size pertinent dates, including estimated date of and true vertical depths for all markers and zones companied by a cement verification report. Lete this well in a solve the solve the solve that in a solve the solve that is solve th
APPROX. DATE WORK DESCRIBE PROPOS starting any proposed pertinent to this work 4/20/89 4/21/89 4/22 to 4/24/89 4/25 to 4/26/89 4/27/89	MIRU Genew in w/23 grange 24 period MIRU Weball sewater a Swabbee Set RBI 4 SPF,	eneral Well S terval as fol ram charges p fs. estern Compan ealers and 75 hut in, then and 43,000# s d well back. P at 4080' an then swabbed	* Must be at service to recomplete open hole log open hole log of subsurface water. * Must be at service to recomplete open hole log open hol	Recompletion Report and Log form.) ON If give pertinent dates, including estimated date of and true vertical depths for all markers and zones companied by a cement verification report. Lete this well in a graph of the sone 4154-60' totaling perfs w/42 7/8" 1.1 SG Vater w/571 bbls KCL gel
APPROX. DATE WORK DESCRIBE PROPOS starting any proposed pertinent to this work 4/20/89 4/21/89 4/22 to 4/24/89 4/25 to 4/26/89 4/27/89	MIRU Genew in w/23 graze per set RBI water a Swabbed Set RBI 4 SPF, Brole (he foregoing is to sprague)	eneral Well S terval as fol ram charges p fs. estern Compan ealers and 75 hut in, then and 43,000# s d well back. P at 4080' an then swabbed down above w/ true and correct:	* Must be at service to recomplete open hole log open hole log of subsurface water. * Must be at service to recomplete open hole log open hol	Recompletion Report and Log form.) ON It give pertinent dates, including estimated date of and true vertical depths for all markers and zones companied by a cement verification report. Lete this well in a sold some sold sold sold sold sold sold sold sold

LEASE: ML-40058 COORS ENERGY OPERATOR: API: 43-013-30891 WELL NAME: STATE #2-6 SEC/TWP/RNG: 06 05.0 S 03.0 W CONTRACTOR: FIELD NAME: ANTELOPE CREEK COUNTY: DUCHESNE _ APD _ WELL SIGN _ HOUSEKEEPING _ SAFETY _ POLLUTION CNTL _ SURFACE USE _ OPERATIONS _ OTHER DRILLING/COMPLETION/WORKOVER: _ BOPE _ PITS SHUT-IN _ / TA _: __ HOUSEKEEPING __ EQUIPMENT * SAFETY _ WELL SIGN _ OTHER ABANDONED: _ HOUSEKEEPING _ REHAB _ OTHER _ MARKER PRODUCTION: Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT * Y FACILITIES *
Y METERING * Y POLLUTION CNTL Y PITS Y DISPOSAL
Y SECURITY Y SAFETY _ OTHER GAS DISPOSITION: VENTED/FLARED Y SOLD Y LEASE USE LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE *FACILITIES INSPECTED: BEAMPUMP, 2 HEATER-TREATERS, TANK BATTERY, PRODUCTION PIT. **REMARKS:** OIL WELL - PUMPING, PIT IS FENCED - HAS SOME OIL, NO GAS METER ON LOCATION, SOME WEEDS AROUND PIT & LOCATION. ACTION:

DATE: 03/17/87

INSPECTOR: ED DEPUTY

OPERATOR:

COORS ENERGY

LEASE: ML-40058

WELL NAME: STATE #2-6

API: 43-013-30891

SEC/TWP/RNG: 06 05.0 S 03.0 W

CONTRACTOR:

COUNTY:

DUCHESNE

FIELD NAME: ANTELOPE CREEK

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN

POLLUTION CNTL

_ HOUSEKEEPING BOPE _ SURFACE USE PITS

OPERATIONS OTHER

/ TA _: SHUT-IN

WELL SIGN HOUSEKEEPING

_ EQUIPMENT *

SAFETY

OTHER

SAFETY

ABANDONED:

_ MARKER _ HOUSEKEEPING REHAB

OTHER

PRODUCTION:

Y WELL SIGN

Y HOUSEKEEPING

Y EQUIPMENT *

Y FACILITIES *

N METERING *

Y POLLUTION CNTL Y PITS

Y DISPOSAL

Y SECURITY Y SAFETY

OTHER

GAS DISPOSITION:

VENTED/FLARED

SOLD

LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, BEAMPUMP, HEATER-TREATER, SEPARATOR, TANK BATTERY, PRODUCTION PIT.

REMARKS:

OIL WELL! - PUMPING, PIT IS FENCED - HAS SOME WATER & OIL, SOME WEEDS AROUND LOCATION & PIT. NO GAS PRODUCED.

ACTION:

INSPECTOR: ED DEPUTY

DATE: 12/02/86

OPERATOR COOKS		LEASE ML-	- 40058
WELL NO. 54	ate 26	API 43-01	3-30891
SEC. 6 T. 55 R. 31	✓ CONTRACTOR		
COUNTY Duchesne	FIELD Antelope	e Creek	
DRILLING/COMPLETION/WORKOVE			
APD SAFETY OPERATIONS	WELL SIGN POLL. CONTROL OTHER	HOUSEKEEPING SURFACE USE	BOPE PITS
SHUT-IN / TA : WELL SIGN OTHER	HOUSEKEEPING	EQUIPMENT*	SAFETY
ABANDONED: MARKER	HOUSEKEEPING	REHAB.	OTHER
PRODUCTION: WELL SIGN METERING* SECURITY	HOUSEKEEPING POLL. CONTROL SAFETY	EQUIPMENT* PITS OTHER	FACILITIES* DISPOSAL
GAS DISPOSITION: VENTED/FLARED	SOLD ·	LEASE USE	
LEGEND: Y - YES OR SATIS N - NO OR UNSATI NA - NOT APPLICA	ISFACTORY		
*FACILITIES INSPECTED: Tu	nks diked and seg	led, emengency	pit ok Hayter
and treater working,			
REMARKS: pit rehabilitate	1 4 Grac Taylos	on site	
V			
	· · · · · · · · · · · · · · · · · · ·		
			· · · · · · · · · · · · · · · · · · ·
ACTION:			
INSPECTOR: Wy More		DA	TE <u>3</u> -26-86

00504700	0		M LEASE (14	L 40058 -2n-H62-3 <u>50</u> 5
OPERATOR _		Energy		-013-30891
WELL NO	State	3W CONTRACTOR _	Olsen Rig #	
CCUNTY	Duchesne	FIELD 17N1	elope Creek	
DRILLING/C	OMPLETION/WORKO	VER: WELL SIGN	HOUSEKEEPING	BCPE
SA	FETY	POLL. CONTROL	SURFACE USE	PITS
œ	ERATIONS	OTHER		
	/ TA:	LOUISEVEEDTAIO	eg' EQUIPMENT*	SAFETY
	LL SIGN HER	HUUSEKEEPING :	EQUIFMEN:	JAI ETT
:CEMPOUNABA	ARKER	HOUSEKEEPING	REHAB.	OTHER
PRODUCTION				
WE	ELL SIGN	HOUSEKEEPING	EQUIPMENT*	FACILITIES*
	TERING*	POLL. CONTROL SAFETY	PITS OTHER	DISPOSAL
SE	CURITY	SALLTI		
GAS DISPOS		SOLD	LEASE USE	
VC	ENTED/FLARED			
) ECENIO:	: Y - YES OR SAT	TSEACTORY		
LLGL, V D	N - NO OR UNSA	ATISFACTORY		
	NA - NOT APPLE	CABLE		
			1 0/2	
*FACILITIE	ES INSPECTED:	Kigging uf	on location	
<u></u>				·.
D_MUENC.				
REMARKS:_				
				
ACTION:				
AUT10N				
<u> </u>		++ < <	indel	DATE 1/14/54
11157ESTGR	:	my win		1/1/66

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR	Coors		LEASE	ML-40058
WELL NO.	5 tenta	2-6	API <u>UZ</u> Olsen - Winvoole F Helape (veek	-013-30891
SEC. 6 T	. 55 R. 3h	CONTRACTOR	Olsen - Winvoole =	#7
COUNTY	Duchesne	FIELD An	telape Creek	
			•	
DRILLING/COM	PLETION/WORKOVER:	:		
	TY #		HOUSEKEEPING SURFACE USE	V BOPE V PITS
OPER	RATIONS	WELL SIGN POLL. CONTROL OTHER	SON ACL OSL	1113
SHUT-IN	/ TA •	-		
WELL	SIGN	HOUSEKEEPING	EQUIPMENT*	SAFETY
OTHE	R			
ABANDONED:	450	HOUGEVEEDING	מבוואם	OTHER
MARK	ŒR	_ HOUSEKEEPING	REHAB.	UTHER
PRODUCTION:	SIGN	HOUSEKEEPING	EQUIPMENT*	FACILITIES*
METE	RING*	POLL. CONTROL	PITS	DISPOSAL
SECU	JRITY	SAFETY	OTHER	
GAS DISPOSIT			1505 HOE	
VENT	ED/FLARED	SOLD	LEASE USE	
LECEND. V	/ - YES OR SATISF/	10TOOV		
	I - NO OR UNSATISH			
Λ	IA – NGT APPLICABI	_E	·	
*FACILITIES	INSPECTED:			l,
	·			
DEMARKS. CO	2011	1 / 0 115	1 11011/ 054	1 11 0
KEMANNO. 5C	DOKO pressure o	a bops / Drillin	9 at 4694' Wit	4 /1 ₂ O
ACTION:				
	,			
INSPECTOR:	Win Moore			DATE 1-21-66
. .	V - V - V - 1			

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR	Coors E	n Evgiy	LEASE MIL-	40058
WELL NO.	State	72-6		013-30891
SEC. 6 T. 5		CONTRACTOR		
COUNTY Duck	vesne	FIELD An	telope Creek	
		,	.	
DRILLING/COMPLET	ION/WORKOVER:	# }		
APD SAFETY		WELL SIGN POLL. CONTROL	HOUSEKEEPING	BOPE
OPERATIO		OTHER	SURFACE USE	PITS
SHUT-IN / T	-A :			
WELL SIG	GN	HOUSEKEEPING	EQUIPMENT*	SAFETY
OTHER			ì	
ABANDONED: MARKER		HOUSEKEEPING	REHAB.	OTHER
		_ NOOSENEEN ING	· ·	
PRODUCTION: WELL SIG	3N	HOUSEKEEPING	EQUIPMENT*	FACILITIES*
METERING	*	POLL. CONTROL	PITS	DISPOSAL
SECURITY		SAFETY	OTHER	
GAS DISPOSITION:		001.5		
VENTED/F	-LARED	SOLD	LEASE USE	
LECEND. V _ V	'ES OR SATISF <i>A</i>	ACTODV		
	NO OR UNSATISF			
NA -	NOT APPLICABL	Æ		
VEROTI TITES THE				
*FACILITIES INS	PECTED:			
	······································			
REMARKS: / oca +	in = 1 /	100	/2. / 1. 2. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
with weeds	Cart Ci	reserve pit	built, pad very	over grown
APD exten	led to	Dec 185	<u>, , , , , , , , , , , , , , , , , , , </u>	· · · · · · · · · · · · · · · · · · ·
ACTION:				
	,			
INSPECTOR: W	m Moore		D	ATE 9-11-85

FORM 8)					
	DIVI		L, GAS AND	MINING		<u></u>	LEAST DESIGN	ATION AND SERIAL NO
,			2, 3/13 /1/10				40058	ATTOR IND SERIAL NO
		OR RECO	DMPLETION	REPORT A	ND LO	G (S. IF INDIAN, AL	LOTTER OR TRIBE NAM
L TYPE OF WE L TYPE OF CO	74.1	LL XX WELL	DAT [Other		7	. UNIT AGREEMS	EMAN THE
WELL		EP- PLUG	DIFF.	Other		-	. FARM OR LEAS	SE NAME
NAME OF OPER							State	
oors Ene	rgy Compa	any				8	. WELL NO.	
	7, Golden			3 75 6 4 2 Bank 635	PITE	In I	2-6 0. FIELD AND PO	OOL, OR WILDCAT
At surface	1836 FEL	, 2525'FS	SL, NW/SE	i.	1		Antelop	e Creek
At top prod. in	same	elow	ر الما الما الما الما الما الما الما الم	MAY 26	1939 +	erre	Soo 6	T5C_D3U
At total depth				División.				T5S-R3W
	same	····	14. API NO. 43-013-		12/22/		2. courts Duchesne	Utah
/31/85	1/23		5/3/89(Plus		736 GI	DF, RER, RT,	GR. ETC.) 19.	. ELEY. CASINGWEAD
40 '	A TVB 21. PLG	6185	A TVD 22. IF MU HOW	LTIPLE COMPL.	23. יאז	ERVALS 1	0-6340	CABLE TOOLS
PRODUCING INTE	EVAL(S), OF THIS	COMPLETION-TO	P. BOTTOM, NAME	MD AND TYD)	······································			25. WAS DIRECTIONAL SURVEY MADE
een Rive	r: 6092	-3923 '						no
TIPE ELECTRIC	AND OTHER LOCK	ION				EZ NOX		
ne	·	CAS	SING RECORD (Re			ES NO X IS.	rrverse sidej	
CASING SIZE	WEIGHT, LE.	FT. DEPTE 5	ET (MD) H	OLE SIZE		ENTING REC	ORD	AMOUNT PULLED
origina	1 Well Co	ompletion	n Report		· · · ·		······································	
		LINER RECORI			T ==			
2218	TOP (MD)	BOTTOM (MD)	SACES CEMENT	SCREEN (MD)	30.		ING RECORD	PACKER SET (MD)
					2-7/		4228	
PERFORATION RE	COED (Interval, in	re and number)	<u> </u>	32. A	CD SHOT	ERACTOR S	E. CEMENT SQU	
54 - 60' t	otaling 2	24 holes	, 4" gun,	DEPTH INTERV			T AND EIND OF	
	arges - 4		, ,	4154-60	T		5, 646 BV	
20201	/. 11	/ CDF	24 holes	3023-30	201	sand	2 880 B	W , 59000# s
∠J - J7Z7 	, 4 gun	, 4 SEF ,	24 holes	2723-39		20 D	, осо в	νν ,
FIRST PRODUCT		CTION METROD (PRO Flowing, gas lift, p	DUCTION	tune of an-	m l		- / Bood
sumed pr		nping: 2		-1/4" x 1		l pump	ohut-in)	Producing or Producing
5/22/89	24	12/64	PROD'N. FOR	27	13		ATER-BBL.	481:1
r. TUBING PRIME.	CASING PRESSUR	24-HOUR RAT	2/	GAS-MCF.	L3	WATER-BBL	OIL O	40
DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.))			TE	ST WITHESAED I	
ld	VENTS			·			Jim Sim	onton
	·							

thresofts and attached information is complete and correct as determined from all available records

Manager, Engineering

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

and in item 24 show the producinginterval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).(

37. SUMMARY OF POROUS ZONES: Show all important zone and all drill-stem test. time tool open, flowing	POROUS ZONES: mportant zones ill-stem tests, ppen, flowing a	of porosity; , including de pnd_shut-in_pq	Show all important zones: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	38.	GEOLOGIC MARKERS
formation	Top	Bottom	Description, contents, etc.	Name	Top
Green River:	1148		Commence of the commence of th		Meas. Depth True Vert.Depth
<pre>Green River (parachute creek):</pre>	2444	-	C. C		
Green River (garden gulch):	33281		(1778 Z	, .	
Green River (upper douglas creek)	t) 4380°		MICHOFILM		
TD:	6340		3- FILE		

DEPARTMENT OF NO TRAL RESOURCE DIVISION OF OIL, GAS AND MININ		Lease Designation and Serial Number 40058 7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS Of Do not use this form for proposals to drill new wells, deepen existing wells, or to result proposed to the APPLICATION FOR PERMIT— for such proposed to the control of the	enter plugged and abandoned wells.	Ute Tribe 8. Unit or Communitization Agreement
2. Name of Operator Coors Energy Company	shut in	9. Well Name and Number State 2-6 10. API Well Number
PO Box 467, Golden, Colorado 80402 Location of Well	4. Telephone Number (303)278-7030	43-013-30891 11. Field and Pool, or Wildcat Antelope Creek
Footage : 1836 'FEL, 2525 'FSL QQ. Sec. T. R. M. : Section 6, T5S-R3W, NW/SE CHECK APPROPRIATE BOXES TO INDICATE NA	County State	- true
(Submit in Ouplicate)	SUBSE((Submit C	QUENT REPORT Driginal Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other ANNUAL ST.	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off ATUS REPORT
Approximate Date Work Will Start	Date of Work Completion	1991-1992

 Must be accompanied by a cement verification report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State 2-6 has been shut in since 9/19/91 as it has become uneconomical to produce. This well is presently being considered for a workover or P&A.

FEB 1 4 1992

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

DIVISION OF OL GAS & MINING

14. I hereby certify that the foregoing is true and correct			
Name & Signature D. S. Sprague /KR	Title	Manager - Engineering/Operations	2/7/92
(State Use Only)		THE THE CELLIS OPERAL TONS	4/1/92



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Dago	4	۰,	6
Page		O.	



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:			
MARYELLEN VIALPANDOCOORS ENERGYPO BOX 467GOLDEN CO 80402-0467			NoN5090 d (Month/Year)7/_92 port[]
Well Name Producing	Days Production Volume Oil (BBL)		W.A., (DDI.)
API Number Entity Location Zone UTE TRIBAL 1-6 4301330793 09395 05S 03W 6 GRRV	- 14-20-H62-3	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-28 4301330802 09396 058 03W 28 GRRV	14-20-1462-3	3517	
UTE TRIBAL 1-19 A301330803 09397 058 03W 19 GRRV	14-20-462-	3514	
UTE TRIBAL 1-16 4301330804 09398 05S 03W 16 GRRV	14-20-462-	3511	
STATE #2-6 4301330891 09399 05S 03W 6 GRRV	mL-40058		
UTE TRIBAL 1-30 4301330852 09410 058 03W 30 GRRV	14-20-462-	3519	
\$\frac{1}{4301330853} \text{ 09411 05S 03W 32} GRRV UTE TRIBAL 1-15	- 14-20-1462-3		
4301330880 09412 058 03W 15 GRRV UTE TRIBAL #2-16	14-20-1162-3		
4301331166 09413 05S 03W 16 GRRV UTE TRIBAL #4-9	14-20-462-		,
4301331165 09414 05S 03W 9 GRRV UTE TRIBAL 3-5-E3	14-20-1162-		
4301330938 09785 05S 03W 5 GRRV UTE TRIBAL 5-29-E3	- 14-20-Hb2-		
4301330939 09880 058 03W 29 GRRV UTE TRIBAL 1-21	- 14-20-462-		
4301330883 09985 05S 03W 21 GRRV	7/320 107		
Tomments (attach separate sheet if necessary)	DTAL		
I have reviewed this report and certify the information	to be accurate and cor	mplete. Date	
(1)) Authorized signature		Telephone	

Form 9 OF UTAH DEPARTMENT O ATURAL RESOURCES 6. Lease Designation and Serial Number DIVISION OF OIL, GAS AND MINING 7. Indian Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drilf new wells; deepen existing wells, or to reenter plugged and sbandoned wells: 8. Unit or Communitization Agreement Use APPLICATION FOR PERMIT— for such proposals 1. Type of Well XX Well 9. Well Name and Number Other (specify) State 2-6 2. Name of Operator 10. API Well Number Coors Energy Company 43-013-30891 3. Address of Operator 4. Telephone Number 11. Field and Pool, or Wildcat PO Box 467, Golden, Colorado 80402 (303)278-7030 Duchesne 5. Location of Well Footage : 1836'FEL, 2525'FSL, NW/SE county: Duchesne aa.sec, T., R., M.: T5S-R3W, Section 6 : UTAH 12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) Abandonment **New Construction** Abandonment * **New Construction** Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Fracture Treat Water Shut-Off Multiple Completion Water Shut-Off Other Change of Operator Other Date of Work Completion Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to different reservoirs

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective September 1, 1992 Coors Energy Company has sold its interest in the above named well.

The new owner is as follows:

Evertson Oil Company, Inc. PO Box 397 Kimball, NE 69145 SED 0 4 1600

on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

DIVISION OF

14. I hereby certify that the foregoing is true and correct				
		Manager		
Name & Signature // Regue	Title	Oil/Gas Operations	Date	0/1/92
State Use Only) D.S. Sprague			Date	7/1/2
" · · · · · · · · · · · · · · · · · · ·				7



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203 DECISIVED.

SEP 0 4 1992

PARSONOF OR GARANAMO

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc. P.O. Box 397 Kimball, Nebraska 69145 Mr. Bruce F. Evertson, President Phone No.: (308) 235-4871

The sale includes the following wells:

WELL NAME		API NO.
√State 2-6		43-013-30891
√Ute Tribal]	L.	43-013-20045
√Ute Tribal]	1-10	43-013-30805
⊌Ute Tribal]	L-10D	43-013-31211
∨Ute Tribal]	L-15	43-013-30880
√Ute Tribal]	l-15D	43-013-30712
Ute Tribal 1	l-16	43-013-30804
√Ute Tribal 1	1-17	43-013-30790
⊮Ute Tribal 1	1-18	43-013-30761
√Ute Tribal 1	1-19	43-013-30803
√Ute Tribal 1	l-20	43-013-30764
∨Ute Tribal 1	1-20D	43-013-31239
⊌Ute Tribal 1	-21	43-013-30883
∨Ute Tribal 1	-24D	43-013-31234

Page 2 Change of Operator Duchesne County, Utah

WELL NAME

API NO.

			·	
√Úte	Tribal	1-28	43-013-30802	
√Úte	Tribal	1-29	43-013-30763	
√Ute	Tribal	1-3	43-013-30823	
√Ute	Tribal	1-30	43-013-30852	
∠Ute	Tribal	1-32	43-013-30853	
	Tribal		43-013-30806	
		1-3D	43-013-31242	
		1-4	43-013-30762	
•		1-5	43-013-30785	
	Tribal		43-013-30793	
		1-7	43-013-30788). F
		1-7D		
		1-75	43-013-31198	
			43-013-30759	
	Tribal		43-013-31187	
	Tribal		43-013-31219	
	Tribal		43-013-31200	
	Tribal		43-013-31166	
	Triba'l		43-013-	
	Tribal		43-013-30881	
	Tribal		43-013-30882	
	Tribal		43-013-30849	
	Tribal		43-013-31097	
	Tribal		43-013-31188	
	Tribal		43-013-30879	(WIWID) E (C) ET VILLE
√Ute	Tribal	2-5	43-013-30824	
	Tribal		43-013-30825	
νŰte	Tribal	2-8	43-013-30826	SEP 0 4 1992
	Tribal		43-013-31199	02. 0 . 1772
	Tribal	2-9	43-013-30789	273 33 58 00 520 3 2 2 20
			43-013-15319	DIVISIONOF
	Tribal		43-013-31217	OIL GARE MINING
	Tribal		43-013-31175	
	Tribal		43-013-30850	
	Tribal		43-013-30878	
	Tribal		43-013-30938	
∨Úte	Tribal	3-7	43-013-30828	
√Úte	Tribal	3-8	43-013-31101	
,	Tribal		43-013-15321	
	Tribal		43-013-31226	
-	Tribal		43-013-31201	
Ute	Tribal	4-18	43-013-31099	
√Úte	Tribal	4-18D	43-013-30838	
		4-29	43-013-30851	
∨Ute	Tribal	4-4	43-013-30848	
			43-013-31306	
	Tribal	4-8	43-013-31164	
		4-9	43-013-31165	
			43-013-15322	
√Ute	Tribal	5-18	43-013-31180	
√Ute	Tribal	5-29-E3	43-013-30939	

Page 3 Change of Operator Duchesne County, Utah

WELL	NAME		API NO.
. XÍ+o	Tribal	5 - Q	43-013-31307
		- -	
ute	Tribal	6	43-013-15323
∨Ute	Tribal	6-10D	43-013-31236
∨Ute	Tribal	6-16D	43-013-31204
√Úte	Tribal	6-29	43-013-31305
Æte	Tribal	6 - 4	43-013-31100
∨Úte	Tribal	7	43-013-15324
	Tribal		43-013-31221
√Ute	Tribal	7-29	43-013-31339
√Úte	Tribal	8	43-013-30028
⊘ Ute	Tribal	8-16D	43-013-31220
Ute	Tribal	1-21D	43-013-31347
√Úte	Tribal	1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,

Doug S. Sprague

Manager

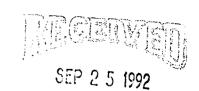
Engineering & Operations

DSS:kr

SEP 0 4 1992

DIVISION OF OIL GAS & MINING

EVERTSON OIL COMPANY, INC. P. O. BOX 397 KIMBALL, NE 69145 308/235-4871



DIVISION OF CALEAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,

James G. Stephen

JGS/iks enc.

/9258

EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

Well Number	Well Hame	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	58	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	58	3₩	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	58	3 W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	58	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	58	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	58	3¥	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	58	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	58	3 W	15	NA\NA
1510116	Ute Tribal 1-16	Utah	Duchesne	58	3₩	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	58	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	58	3₩	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3₩	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	58	3₩	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	58	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5 S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah .	Duchesne	5\$	3 W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	58	3₩	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	58	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	58	3W	33	NA\NA
1510203	Ute Tribal 2-3	Utah	Duchesne	5\$	3 W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5\$	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	58	3₩	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	58	3₩	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	58	3₩	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	58	3₩	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	58	3₩	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	58	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	58	3 W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	58	3₩	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	58	3₩	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	58	3₩	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	58	3₩	4	NE/SW

EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

1510005	Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510308	1510305	Ute Tribal 3-5-E3	Utah	Duchesne	58	3W	5	NW/SE
1510320	1510307	Ute Tribal 3-7	Utah	Duchesne	58	3W	7	SE/NE
1510329	1510308	Ute Tribal 3-8	Utah	Duchesne	58	314	8	NE/NW
1510404	1510320	Ute Tribal 3-20	Utah	Duchesne	58	3 W	20	SE/NW
1510405	1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510408	1510404	Ute Tribal 4-4	Utah	Duchesne	5 S	3W	4	SW/SW
1510409	1510405	Ute Tribal 4-5	Utah	Duchesne	58	3W	5	SE/NE
1510418	1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3₩	8	NW/SW
1510429	1510409	Ute Tribal 4-9	Utah	Duchesne	58	3₩	9	SW/SE
1510508	1510418	Ute Tribal 4-18	Utah	Duchesne	48	3₩	18	NW/NE
1510518	1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3¥	29	NW/NW
1510529	1510508	Ute Tribal 5-8	Utah	Duchesne	5\$	3W	8	SE/NW
1510604	1510518	Ute Tribal 5-18	Utah	Duchesne	5 S	3W	18	NE/SE
1510629	1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510729	1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3 W	4	SE/SW
1520001 Ute Tribal 1 Utah Duchesne 4S 4W 9 NW/SW 1520003 Ute Tribal 3 Utah Duchesne 4S 4W 16 SW/NE 1520004 Ute Tribal 4 Utah Duchesne 4S 4W 16 NE/SW 1520005 Ute Tribal 5 Utah Duchesne 4S 4W 16 SW/NW 1520006 Ute Tribal 6 Utah Duchesne 4S 4W 17 SW/NW 1520007 Ute Tribal 7 Utah Duchesne 4S 4W 17 SW/NW 1520008 Ute Tribal 8 Utah Duchesne 4S 4W 16 NW/NW 1520103 Ute Tribal 1-3D Utah Duchesne 4S 4W 3 SE/SE 1520107 Ute Tribal 1-7D Utah Duchesne 4S 4W 3 SE/SE 1520107 Ute Tribal 1-1D Utah Duchesne 4S 4W 10 SM/SE 1520115 Ute Tribal 1-15D Utah Duchesne 4S 4W 15 SM/NE 1520120 Ute Tribal 1-2D Utah Duchesne 4S 4W 20 SM/SW 1520121 Ute Tribal 1-2D Utah Duchesne 4S 4W 20 SM/SW 1520122 Ute Tribal 1-2D Utah Duchesne 4S 4W 21 NE/NW 1520122 Ute Tribal 1-2D Utah Duchesne 4S 4W 21 NE/NW 1520124 Ute Tribal 1-2D Utah Duchesne 4S 4W 22 NE/NW 1520124 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520125 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520126 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520127 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520128 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-2D Utah Duchesne 4S 5W 24 NW/NW	1510629	Ute Tribal 6-29	Utah	Duchesne	5 S	3₩	29	SE/NE
1520003 Ute Tribal 3 Utah Duchesne 4S 4W 16 SW/NE 1520004 Ute Tribal 4 Utah Duchesne 4S 4W 16 NE/SW 1520005 Ute Tribal 5 Utah Duchesne 4S 4W 16 SW/NW 1520006 Ute Tribal 6 Utah Duchesne 4S 4W 17 SW/NE 1520007 Ute Tribal 7 Utah Duchesne 4S 4W 17 SW/NW 1520008 Ute Tribal 8 Utah Duchesne 4S 4W 16 NW/NW 1520103 Ute Tribal 1-3D Utah Duchesne 4S 4W 3 SE/SE 1520107 Ute Tribal 1-7D Utah Duchesne 4S 4W 7 SE/SE 1520107 Ute Tribal 1-1D Utah Duchesne 4S 4W 7 SE/SE 1520110 Ute Tribal 1-1DD Utah Duchesne 4S 4W 10 SW/SE 1520115 Ute Tribal 1-15D Utah Duchesne 4S 4W 15 SW/NE 1520120 Ute Tribal 1-21D Utah Duchesne 4S 4W 20 SW/SW 1520121 Ute Tribal 1-21D Utah Duchesne 4S 4W 21 NE/NW 1520122 Ute Tribal 1-22D Utah Duchesne 4S 4W 22 NE/NW 1520124 Ute Tribal 1-24D Utah Duchesne 4S 4W 22 NE/NW 1520124 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520125 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520126 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520127 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520128 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW	1510729	Ute Tribal 7-29	Utah	Duchesne	5\$	3₩	. 29	SE/NE
1520004 Ute Tribal 4 Utah Duchesne 4S 4W 16 NE/SW 1520005 Ute Tribal 5 Utah Duchesne 4S 4W 16 SW/NW 1520006 Ute Tribal 6 Utah Duchesne 4S 4W 17 SW/NE 1520007 Ute Tribal 7 Utah Duchesne 4S 4W 17 SW/NW 1520008 Ute Tribal 8 Utah Duchesne 4S 4W 16 NW/NW 1520103 Ute Tribal 1-3D Utah Duchesne 4S 4W 3 SE/SE 1520107 Ute Tribal 1-7D Utah Duchesne 4S 4W 7 SE/SE 1520108 Ute Tribal 1-1DD Utah Duchesne 4S 4W 7 SE/SE 1520107 Ute Tribal 1-1DD Utah Duchesne 4S 4W 10 SW/SE 1520110 Ute Tribal 1-1DD Utah Duchesne 4S 4W 15 SW/NE 1520120 Ute Tribal 1-2DD Utah Duchesne 4S 4W 20 SW/SW 1520121 Ute Tribal 1-2DD Utah Duchesne 4S 4W 21 NE/NW 1520122 Ute Tribal 1-2DD Utah Duchesne 4S 4W 22 NE/NW 1520124 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520124 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520125 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520126 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520127 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520128 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520129 Ute Tribal 1-2DD Utah Duchesne 4S 5W 24 NW/NW 1520120 Ute Tribal 1-2DD Utah Duchesne 4S 5	1520001	Ute Tribal 1	Utah	Duchesne	4\$	4W	9	NW/SW
1520005	1520003	Ute Tribal 3	Utah	Duchesne	4\$	4¥	16	SW/NE
1520006	1520004	Ute Tribal 4	Utah	Duchesne	4\$	4¥	16	NE/SW
1520007	1520005	Ute Tribal 5	Utah	Duchesne	4\$	4W	16	SW/NW
1520008	1520006	Ute Tribal 6	Utah	Duchesne	48	4₩	17	SW/NE
1520103	1520007	Ute Tribal 7	Utah	Duchesne	4 S	4₩	17	SW/NW
1520107	1520008	Ute Tribal 8	Utah	Duchesne	48	4₩	16	NW/NW
1520110	1520103	Ute Tribal 1-3D	Utah	Duchesne	4 S	4₩	3	SE/SE
1520115	1520107	Ute Tribal 1-7D	Utah	Duchesne	48	4¥	7	SE/SE
1520120	1520110	Ute Tribal 1-10D	Utah	Duchesne	48	4W	10	SW/SE
1520121 Ute Tribal 1-21D Utah Duchesne 4S 4W 21 NE/NW 1520122 Ute Tribal 1-22D Utah Duchesne 4S 4W 22 NE/NW 1520124 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW	1520115	Ute Tribal 1-15D	Utah	Duchesne	48	4₩	15	SW/NE
1520122 Ute Tribal 1-22D Utah Duchesne 4S 4W 22 NE/NW 1520124 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW	1520120	Ute Tribal 1-20D	Utah	Duchesne	48	4¥	20	SW/SW
1520122 Ute Tribal 1-22D Utah Duchesne 4S 4W 22 NE/NW 1520124 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW	1520121	Ute Tribal 1-21D	Utah	Duchesne	48	4¥	21	NE/NW
1520124 Ute Tribal 1-24D Utah Duchesne 4S 5W 24 NW/NW	1520122	Ute Tribal 1-22D	Utah	Duchesne	48	4₩	22	
ISONOR Uto Tribal 2 00 Utob Dut	1520124	Ute Tribal 1-24D	Utah	Duchesne	48	5W	24	
	520208	Ute Tribal 2-8D	Utah	Duchesne	4 S	4₩	8	NW/SE

EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	48	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4\$	4¥	15	MM/MM
1520218	Ute Tribal 2-18D	Utah	Duchesne	58	3₩	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	48	4¥	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	48	4¥	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	48	4¥	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4\$	4¥	18	NA\NA
1520610	Ute Tribal 6-10D	Utah	Duchesne	4\$	4¥	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4\$	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	48	4¥	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4\$	4\	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	48	4¥	9	NW/SE

	of Oil, Gas and Mining ROUTINGS ROUTINGS 1-LON/GILLAN	-
	l documentation received by the division regarding this change. ach listed item when completed. Write N/A if item is not applicable. 4-RJF	4
	e of Operator (well sold) nation of Operator Operator Name Change Only 5-RWM 6-ADA Operator Name Change Only	
The op	rator of the well(s) listed below has changed (EFFECTIVE DATE:	
TO (ne	operator) (address) EVERTSON OIL COMPANY INC PO BOX 397 KIMBALL, NEBRASKA 69145 BRUCE F. EVERTSON, PRES. phone (308) 235-4871 account no. N 6350 (11-24-92) FROM (former operator) (address) PO BOX 467 GOLDEN, COLORADO 80402-046 DOUG SPRAGUE, MGR phone (303) 278-7030 account no. N 5090	7
Well(s	(attach additional page if needed):	
Name:_ Name:_ Name:_ Name:_ Name:_	*SEE ATTACHMENT API: Entity: Sec_Twp_Rng_Lease Type: API: Entity: Sec_Twp_Rng_Lease Type:	
<u>ear</u> 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Ref. 4.4-92) (Ref. UIC Form 5)	
<u>+4</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). (Ref. 9-14-92) (Rec. 9-25-92)	
Ja 3.	The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) If yes, show company file number: # 163850 . Eff. 8-24-92	
Jet 4.	(For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.	
fcf 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-75-92)	
JA 6.	Cardex file has been updated for each well listed above. (12-3-92)	
	well file labels have been updated for each well listed above. (11-25-92)	-
	Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.	
JOP 9.	A folder has been set up for the Operator Change file, and a copy of this page has been blaced there for reference during routing and processing of the original documents.	

PERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A item is not applicable.
NTITY. RĘVIEH
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
/a 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
⚠ 2. A copy of this form has been placed in the new and former operators' bond files.
A 3. The former operator has requested a release of liability from their bond (yes/no) Foday's date 19 If yes, division response was made by letter dated 19
EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
CÇ ILMING
1. All attachments to this form have been microfilmed. Date:
ILING
ot F 1. Copies of all attachments to this form have been filed in each well file.
Ψ 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MMENTS 12/125 Bfm/Vernal "Operator still Coors Energy - Waiting on BIA approval." 12/125 Operator changed per admin.

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084 TELEPHONE (316) 262-2671 FAX. (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
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A. J. SCHWARTZ, JR.
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RESIDENT IN TOPEKA OFFICE ROBERT B. MORTON EVA POWERS OF COUNSEL

VERNE M. LAING

LESTER L. MORRIS 1901-1966 FERD E. EVANS, JR. 1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Petroglyph Gas Partners, L. P.

DEGETYEN

APR 7

DIV. OF OIL. GAS & MINING

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

- 1. Copy of Collective Bond No. BO4528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
- 2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
- 3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

Page 2 April 5, 1994

- 4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
- 5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
- 6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
- 7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
- 8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
- 9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
- 10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

Roger L. Theis For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

DIVISION OF OIL, GAS AND MINIT	1G <u> </u>
	5. Lease Designation and Serial Number: - 40058
SUNDRY NOTICES AND REPORTS	ON WELLS 6. If Indian, Alloque or Tribe Name:
Do not use this form for proposals to drill new wells, deepen additing wells, or to re-creating the proposals to drill new wells, deepen additing wells, or to re-creating the proposals to the proposals to the proposals to the proposals to drill new wells, deepen additing wells, or to re-creating the proposals to drill new wells, deepen additing wells, or to re-creating the proposals to drill new wells, deepen additing wells, or to re-creating the proposals to drill new wells, deepen additing wells, or to re-creating the proposals to drill new wells, deepen additing wells, or to re-creating the proposals to drill new wells, deepen additing wells, or to re-creating the proposals to drill new wells.	
1. Type of West: OIL A GAS OTHER:	a. Wall Name and Number:
2 Name of Operator: PETROGLYPH OPERATING COMPANY, I	
P. O. BOX 1807, Hutchinson, KS 67504-	1807 8500 to Field and Front or Windows: Antelope Creek Field Green River Pool
FOOTBOOK WELL FOOTBOOK: -1836'FEL & 2525'FSL CO. SEC.T.R.M: NW SE 6- T55-R3W, U.S.M.	County: DUCHESNE
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment	Abandonment New Construction Casing Repair Pull or After Casing Pull or After Casing Shoot or Acidize Shoot or Acidize Conversion to Injection Vent or Flare Water Shut-Off Other Date of work completion Date of work completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly STATE all pertinent details, and physicical depths for all sharkers and zones pertinent to this work.) change of operator from Evertson Petroglyph Operating Company, Inc. PETROGLYPH OPERATING COMPANY, IN	Oil Company, Inc. to c. effective 3-1-94 MAY 5 1994 DIVISION OF OIL GAS & MINING
Name & Signature:	Time: President. Date: 2:15.94
R. A. CHRISTENSEN This space for State use only)	

(1/93)

STATE OF UTAH

POPER B	DIVISION OF OIL GAS AND MIN	IING	
			5. Lease Perignation and Serial Number: 40058
SUNDR	ON WELLS	6. If Indian, Allottee or Tribe Name:	
Do not use this form for pr	ODORAIS TO DELL'AND MARKET DE L'AND MARKET DE L'AND MARKET DE L'AND MARKET DE L'AND	wher plugged and abandoned wells.	7. Unit Agreement Name: N/A
1. Type of Web: OIL X GAS			8. Was bette and humber:
2. Name of Operator: EVERTSON	OIL COMPANY, INC.		8. API Well Number: 43~013~30891
2. Address and Telephone Number:	ball, NE 69145 308-239	5-4871	Antelope Creek Field Green River Pool
4. Location of Well	CL & 2525'FSL		County: DUCHESNE
CO. SECT. PLM: NW	SE 6- T5S-R3W, U.S.M	•	State: UTAH
11. CHECK APPE	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NO	TICE OF INTENT	SUBSE	QUENT REPORT Original Form Only)
☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☐ Multiple Completion ☑ Other	nge : 2.1-04	☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to injection ☐ Fracture Treat ☐ Other ☐ Date of work completion ☐ Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND * Must be accompanied by a cement verification.	
vertical depths for all markers and zon	Department to this work) Department to this work) Department to this work) Department to this work)	effective 3-1-94	5 1994
Name & Signature:	L COMPANY, INC.	Tabe: V.Preside:	Date: 2 - 7 5 - 9 4
(This space for State use only)			•

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR. 200 WEST DOUGLAS, WICHITA. KANSAS 67202-3084 TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

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RESIDENT IN TOPEKA OFFICE ROBERT B. MORTON EVA POWERS OF COUNSEL

VERNE M. LAING RETIRED

LESTER L. MORRIS 1901-1966 FERD E. EVANS, JR. 1919-1991

1 ... 3

May 2, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Petroglyph Gas Partners, L. P.

MAY 5 1994 DIVISION OF

DIVISION OF OIL GAS & MINING

Dear Ms Cordoba:

Enclosed in triplicate is the Sundry Notice on the State 2-6 well, Lease No. 40058.

Many thanks for your careful assistance. Please give me a call if there is anything I have overlooked.

Sincerely,

Roger L. Theis For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084 TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

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VERNE M. LAING

LESTER L. MORRIS

1901-1966 ERD E. EVANS, JR. 1919-1991

TOPEKA DE CEIVED

May 5, 1994

DIVISION OF OIL GAS & MINING

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed you will find evidence of Petroglyph's surety bond in favor of the State of Utah with regard to the State 2-6 well that it now operates.

Thank you for your assistance in getting the necessary paperwork done.

Sincerely,

Roger L. Theis For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

BOND NUMBER
porate Surety Bond

STATE OF UTAH BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we	PETROGLYPH OPERATING COMPANY, INC.
of 330 North Washington,	#1/U, HUECHINSON, NO 0/JUL as principal and
UNDERWRITERS INDEMNITY COMPANY	, as surety, are held and firmly bound
unto the State of Utah in the sum of TWENTY THOUSAND Do to be paid to the Board of State Lands and Forestry, as agent	
of Utah, and of any patentee or purchaser of any portion of the	
sold or which may hereafter be sold with a reservation to the	
of any portion of such lands, for which payment, will and trul	y to be made, we bind ourselves, and each of us, and each
of our heirs, executors, administrators, successors, sublessees	, and assignees, jointly and severally by these presents.
Signed with our hands and seals this 24th day	of March in the year of our Lord 1994.
The condition of the foregoing obligation is such that,	
WHEREAS, The State of Utah, as Lessor, issued a(n)	0il & Gas
lease, Lease Number 40058 and dated F	ebruary 25, 1994 to Petroglyph Gas
Partners, L.P., as lessee (and said lease has been dult to) to dril	y assigned under date of
deposits in and under the following descri	ibed lands to wit:
deposite in and theore the following design	A A A A A A A A A A A A A A A A A A A
Township 5 South, Range 3 West U.S.	М.
•	
Section 6: Lot 10, N/2SE/4, SW/4SE/	4
damages to the surface and improvements thereon and any off lease(s) accruing to the Lessor and shall fully comply with regulations, and policies relating thereto of the Board of State I the Board of Oil, Gas and Mining, and the Division of Oil, Go to time be modified or amended. This obligation is in effect agreement interest to a successor in interest. If the principal surety's obligation to make payment to the State of Utah is voi and effect until released by the Division of State Lands and Fo	all other terms and conditions of said lease, the rules, Lands and Forestry, Division of State Lands and Forestry, has and Mining as they may now exist or may from time even if the principal has conveyed part of the purchase fully satisfies the above described obligations, then the id and of no effect, otherwise, it shall remain the force
Signed, sealed and delivered PETRO	GLYPH OPERATING COMPANY, INO S. CO. C.
in the presence of	SEAL SEAL
(Inclass Branch Branch	The second
Witness	Principal 1020
W ITHES?	1992 1992
BONDING CO	DMPANY - UNDERWRITERS INDEMNITY COMPANY
Rela 7 Mary BY	
Witness	ROY C. DIE, Attorney-in-Fact
A DDDOVED AS TO SODA!	· Managore S
APPROVED AS TO FORM: JAN GRAHAM Resident Agent	FRED A MORETON & COMPANY Clare
ATTORNEY GENERAL	£y
By Bonding Co. Address:	
•	Houston, TX 77046 Corporate Seal of Bonding Company Must be Affixed.

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That UNDERWRITERS INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Texas, and having its principal office in the City of Houston, Texas, does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V. Section 6(C) of the By-Laws adopted by the Board of Directors of UNDERWRITERS INDEMNITY COMPANY, at a meeting called and held on the 23rd day of January 1985, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the 23rd day of January, 1985, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, UNDERWRITERS INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E.H. Frank, III, on this the third day of September, 1991.

President

STATE OF TEXAS COUNTY OF HARRIS

On this the 3rd day of September, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of UNDERWRITERS INDEMNITY COMPANY: that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Houston, Texas, the day and year first above written.

Man Welliam NOTARY PUBLIC, Harris County, Texas

CERTIFICATION

I, the undersigned officer of UNDERWRITERS INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 24th day of March 19 94

| July 2 July 30 Assistant Secretary Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

UN1020 (11/93)

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084 TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL ROBERT W. COYKENDALL ROBERT K. ANDERSON SUSAN R. SCHRAG ROBERT E. NUGENT MICHAEL LENNEN KARL R. SWARTZ ROGER L. THEIS JANA DEINES ABBOTT RICHARD F. HAYSE* THOMAS R. DOCKING GERALD N. CAPPS DIANE S. WORTH TIM J. MOORE GARY E. PATTERSON BRUCE A. NEY JANET H. WARD

RESIDENT IN TOPEKA OFFICE ROBERT B. MORTON EVA POWERS OF COUNSEL

VERNE M. LAING

LESTER L. MORRIS 1901-1966 FERD E. EVANS, JR. 1919-1991

June 2, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed you will find Designations of Operator in triplicate for the State 2-6 executed by Petroglyph Gas Partners, L.P., and Inland Resources Inc. which were previously overlooked.

Again, we thank you for your assistance in getting the necessary paperwork done.

Sincerely,

Roger L. Theis For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

JUN - 6'SOL

STATE OF UTAH DIVISION OF OIL GAS AND MINING

	DESIGNATION (OF AGENT OF	ROPERATOR	
The undersigned is, o	on record, the holder of oil and gas	lease		
LEASE NAME:	STATE LEASE			
LEASE NUMBER:	40058			
and hereby designate	25	•		
NAME: PETRO	GLYPH OPERATING COMPANY	, INC.		`
ADDRESS: P.O.	Box 1807, Hutchinson, P	KS 67504-18	07	
applicable thereto an compliance with the (State of Utah with res		Authorized Age	nt may serve written to	d of Oil, Gas and Mining of the
	pesignation is applicable, and identity each applicable of a			ax respect.)
Lot 10, N/2S	E/4, SWSE Section 6 -5S STATE 2-6 43-013-308	-3W, U.S.M. 391		
			July - 6 1994	Control of the Contro
Duchesne	County, Utah			
- .				
of the lease and the (nis designation of agent/operator do Dil and Gas Conservation General F so understood that this designation o	Rules and Proced	iural Rules of the Boar	to of Oil, Gas and Mining of the
en case of default on ease terms or orders	the part of the designated agent/op of the Board of Oil, Gas and Minin	perator, the lesse g of the State of	e will make full and pr Utah or its authorized	ompt compliance with all rules representative.
The lessee agrees to	promptly notify the Division Directo	or or Authorized A	Agent of any change i	n this designation.
DODEL	signation: 3-1-94	PETR	OGLYPH GAS PAR Y)BY PETROGLYPH	RTNERS, L.P.
3Y: (Name) ROBER	RT C. MURDOCK		GENERAL PARTN	IER
(Signature) £d	Helf C. Muraliale	(Address)	P. O. BOX 180	
(True) PRESI	DENT OF PETROGLYPH ENE	RGY,	Hutchinson, K	S 67504-1807
	-665-8500			

STATE OF UTAH DIVISION OF OIL GAS AND MINING

	DESIGNATION OF AGENT OR OPERATOR							
The undersign	ed is, on record, the holder of oil and gas lease							
LEASE NAM	SE: STATE LEASE							
	40058 IBER:							
and hereby de								
NAME:	PETROGLYPH OPERATING COMPANY, INC.							
·	P. O. BOX 1807, Hutchinson, KS 67504-1807							

as his agent Doperator M with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describs acreage to which this designation is applicable, and lownthy each applicable oil and pas well by name and API number. Attach additional page Lot 10, N/2 SE, SWSE Section 6-5S-3W, U.S.M. STATE 2-6 43-013-30891

Duchesne County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

in ca leas	e terms or	ult on the part of the designated agent/oper orders of the Board of Oil, Gas and Mining	ator, the lessee voof the State of Ut	will make full and prompt compliance with all rules, tah or its authorized representative.
The	lessee agr	ees to promptly notify the Division Director (or Authorized Ag	ent of any change in this designation.
Effe	ctive Date	of Designation: 3-1-94		
BY:	(Name)	KYLE R. MILLER	OF: (Company)_	INLAND RESOURCES INC.
	(Signature)	EMMIOL	(Address) _	475 Seventeenth St., Suite 1500
	(Trule)	President		Denver, CO 80202
	` '	303-292-0900	·	
(7 <i>1</i> 923).			•	

Speed Letter_®

To <u>Ed Bonner</u>		From <u>Don Staley</u>	
State Lands		Oil, Gas and M	ining
Subject Operator Change		·	/
MESSAGE		Date	6/2719 94
Ed, For your informatio	on, attached are copies o	of documents regarding an	n operator change on
		ed with our requirements	
	should be reviewed by S		
Former Operator:	EVERTSON OIL CO	INC (N 6350)	
New Operator : F	ETRUGLYPH OPERA-	TING CO INC (N	3800)
Well:	API:	Entity:	S-T-R:
STATE 2-(43-013-308	9, 09397	6-55-3W
· · · · · · · · · · · · · · · · · · ·			ML 40058
No. 8 FOLD		:	
- M. 10 FOLD CC: Operator Fil	e	Signed on At	h
REPLY		Date	19
		,	
Ho. B & 10 FOLD			
		Signed	
Wilson Jones Company		RECIPIENT—RETAIN W	HITE COPY, RETURN PINK COPY

	of Oil, Gas and Mining OR CHANGE HORKSHEET	Routing:
Attach a Initial	ll documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2_LWP 8-SJ 3_P755 9-FILE 4_VLC
	ge of Operator (well sold) ☐ Designation of Agent ☐ Operator Name Change Only	5- RJF / 6- LWP /
	erator of the well(s) listed below has changed (EFFECTIVE DATE:	2-1-94
	DEMONSTRUCT ADEDAMENTS OF THE	WERTSON OIL COMPANY INC
TO (ne	HUTCHINSON KS 67504-1807 R.A. CHRISTENSEN, PRES. phone (316) 665-8500	O BOX 397 CIMBALL NE 69145 RUCE EVERTSON, V.P. none (308) 235-4871 ccount no. N 6350
Hell(s	(attach additional page if needed):	
Name: Name: Name: Name: Name:	STATE 2-6/GRRV API: 43-013-30891 Entity: 9399 Sec6 Twp58 API: Entity: Sec Twp Sec Twp API: Entity: Sec Twp Sec Twp	Rng Lease Type:
<u>Lee</u> 1.	OR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been operator (Attach to this form). (feeld 5-5-94)	
Lic 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been re (Attach to this form). $(2e^{i}d 5-5-94)$	ceived from <u>new</u> operator
Lec 3.	The Department of Commerce has been contacted if the new operator operating any wells in Utah. Is company registered with the syes, show company file number: $\frac{4 \cdot C_0 \cdot 180 \cdot 242}{(44.2 \cdot 18 \cdot 94)}$	r above is not currently tate? (yes/no) If
a	(For Indian and Federal Hells ONLY) The BLM has been contacted (attach Telephone Documentation Form to this report). Make comments section of this form. Management review of Federal a changes should take place prior to completion of steps 5 through	and Indian well operator 9 below.
<u>Le</u> 5.	Changes have been entered in the Oil and Gas Information System listed above. $(6-7-94)$	(Wang/IBM) for each well
LWP 6.	Cardex file has been updated for each well listed above. 6.7-94	
PWD 7.	Well file labels have been updated for each well listed above.	-7-94
- //	Changes have been included on the monthly "Operator, Address, a for distribution to State Lands and the Tax Commission. $(6-9-94)$	
Lec 9.	A folder has been set up for the Operator Change file, and a coplaced there for reference during routing and processing of the o	py of this page has been original documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEH
<u>Le</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<u>N/A</u> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
NA/J.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE]	INTEREST OWNER NOTIFICATION RESPONSIBILITY
<u>~/4</u> 1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>(5</u> 2.	Copies of documents have been sent to State Lands for changes involving State leases . い 94 もことの Bognes
FILMING	
	All attachments to this form have been microfilmed. Date: June 38 1994.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	TS .
9406	07 St. Lands / Bond No. B04571 (#20,000) & Desig of Open Reald 66-94.
	of St. Lands / Bond No. BO4571 (#20,000) & besig of Open Reold blo-94. (other wells involved will be hendled separately,

WE71/34-35

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	OVED
buaret bur	MU NO	10x4-0135
Expires	March	31, 1993

Booker, man			
Expires	March	31.	1993
EXDIT:			
		4	

_	_						
	^	^	_	^			

- ·	·	40036
	AND DEPORTS ON WELLS	b. If inquari. Allonee or Tribe Name
o dei	AND REPORTS ON WELLS Ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	UTE TRIBAL
Use "APPLICATION FOR	PERMIT—" for such proposals	7. If Unit of CA. Agreement Designation
SUBMIT	IN TRIPLICATE	A\N
		E. Well Name and No.
. Type of Weli X Oil		STATE 2-6
		9. API Well No
PETROGLYPH OPERATING	G COMPANY, INC.	43-013-30891
O.Box 1807, Hutchinson,	KS 67504-1807 316-665-8500	10. Field and Foot. or Exploration Are Antelope Creek Field Green River Pool
Location of Well (Footage, Sec., T., K., M., or Survey L	vescripuon)	11. County or Faristi, State
1836'FEL & 2525'FSL	•	Duchesne
NWSE 6-T5S-R3W, U.S.	M .	Utah
NWSE 6-135-K3W, 0:5:	250	DE OR OTHER DATA
SUECK APPROPRIATE BOX	(S) TO INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER BATT
	TYPE OF ACTION	
TYPE OF SUBMISSION		Change of Plans
Notice of intent	Abanoonment	New Construction
	Kecompietion	Non-Routine Fracturing
Subsequent Report	Piugging back	Water Shul-Off
	Casing Repair	Conversion to injection
Final Abanoonment Notice	Alterning Casing X Other Change of Operat	OT Dispose Water
		Company of Accompanion Report and Log lotte.
•	all perunent octails, and give perunent dates, including estimated date of start, rical depths for all markers and zones pertinent to this work.)*	ine any proposed work. If well is directionally drilled,
Clearly state	all perunent octalls, and give perunent dates, including estimated date of	***
give subsurface locations and measured and true ver	all pertinent octals, and give pertinent continent to this work.)* nical cepths for all markers and zones pertinent to this work.)*	
		. .
symme of operator fro	om Evertson Oil Company, Inc. to	
Change of Operating (Company, Inc. effective 3-1-94	VERNAL DIST.
Petrogryph Operating	• - ·	ENG. 91142574
		1 30 931.

vernal dist. eng. En 42574 csol
E.S
2007
1

OPERATING COMPANY, INC. PETROGLY R. Christensen 14. I nereov genin un President Titie JUN 2 3 1994 Signed (This space for Fe Date . Approved by Conditions of approval, if any:

True 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statement or representations as 40 any maner within its jurisdiction.

 $A_{-i_{1}}$

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
buaret bur	eeu No.	10x4-0125				
Expires	March	31, 1997				

PARTE BUT	DOM MO.		,	
Expires	March	31.	1993	

_	6.	li mou	II. AHONEC	OI .	noc	Pame	
		_	0058				
į	٥.	TERRY I	NEW ALTERNATION				

CUMBBY NOTICES	AND REPORTS ON WELLS	b. If inquari. Another or Tribe Name
this form tot proposals to d	rill or to geepen or reentry to a different reservoil.	UTE TRIBAL
Use "APPLICATION FO	PERMIT—" for such proposals	7. If Unit of CA. Agreement Designation
SUBMI	T IN TRIPLICATE	N/A
. Type of Well		8. Well Name and No.
X Well Well Cother	TNC	STATE 2-6
PETROGLYPH OPERATIN		43-013-30891
.O.Box 1807, Hutchinson,	KS 67504-1807 316-665-8500	10 Field and Fool of Exploratory Area Antelope Creek Fiel
Location of Well (Poolage, Sec., 7., K., M., or Survey	Lescripuon)	Green River Pool
1836'FEL & 2525'FSL		Duchesne
NWSE 6-T5S-R3W, U.S.	_	Utah
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA.
TYPE OF SUBMISSION	TYPE OF ACTION	•
TIPE OF SUBMISSION		Change of Pians
Nonce of Intent	Abandonmeni Kecompietion	New Construction
	Piugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Ahering Casing	Conversion to injection
Final Abandonment Notice	One: Change of Operat	
	e all pertinent octairs, and give pertinent dates, including estimated date of starti-	Complesion of Recomplesion Report and Log Jornal
Petroglyph Operating	Company, Inc. to Company, Inc. to Company, Inc. to Company, Inc. effective 3-1-94	JUL - 5 1994
$A_{i,j}$		÷ ;
TYPERSON OIL COMPANY IN	Phil Kriz	
14. I hereby certify tall the foregoing is true and correct	Bruce F. Everts on Tuit _ V. President	Date 2/25/94
Clas space for Federal		JUN 2 3 1994
Approved by Conditions of approval, if any:	Titic	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictuious or fraudulent statements or representations as 40 any maner within its jurisdiction.

memorandum

DATE: June 16, 1994

REPLY TO ATTN OF:

Minerals and Mining, Uintah and Ouray Agency

SUBJECT:

Approved Assignments of Mining Leases and Change of Operator

TO:

Bureau of Land Management, Vernal District Office Attention: Minerals and Mining

JUN 1 7 1994

Transmitted herewith for your records are Assignments of Mining Lease for Oil and Gas Lease No(s). listed below. These assignments were approved on June 1, 1994, and approved for record title only as indicated in our files.

LEASE NO.

ASSIGNOR

ASSIGNEE

Charles H Cameron

14-20-H62-3502 thru 3511.

Evertson Oil Company

Petroglyph Gas Partners, L.P.

3513 thru 3522,

4446, 4448, 4453, 4454, 4455, 4633 (2), 4465, 4466,

I-109-IND-5351

In conjunction with above approved assignments, we are also approving the Change of Operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. This approval is for the wells listed on the attached sheet. Please note that the astericks (*) on the right side of the Well Nos. indicate that the Lease No. on the Sundry Notices submitted was incorrect. We have crossed out the wrong number, and noted the correct Lease No.

The Sundry Notice for the Ute Tribal 1-17 Well, Lease No. 14-20-H62-3512 was terminated. A new lease is issued with the Lease No. 14-20-H62-4633. The Sundry Notice for the State 2-6 Well, Lease No. 40058 cannot be approved by this office. This is a State lease, and is not under this Agency's jurisdiction.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Enclosures

Joseph Los

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114

DIV	ISION OF OIL, GAS AND MINIT	NG	
			5. Lease Designation and Serial Number: 40058
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. If indian, Aliottee or Tribe Name:
SONDITI N	Ute Indian Tribe		
Do not use this form for proposals Use APPLICAT	to drill new wells, deepen existing wells, or to reents ON FOR PERMIT TO DRILL OR DEEPEN form for su	er plugged and abandoned wells. uch proposals.	7. Unit Agreement Name:
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number:
" OLE GAGE	Onen.		State 2-6
2. Name of Operator: Petroglyph	Operating Company, Inc.		9. API Well Number: 43-013-30891
3. Address and Telephone Number: 6209 N. Hwy	61, Hutchinson, KS 6	7502 (316) 665–8500	10. Field and Pool, or Wildcat: Antelope Creek
4. Location of Well	5		
Footages: 1836' FEL S	、2525 'F琪 L		county: Duchesne
OQ. Sec., T., R., M.: NW SE Sec.	6-T5S-R3W		State: UT
11. CHECK APPROPE	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	OF INTENT 1 Duplicate)		UENT REPORT riginal Form Only)
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	*Tother Return to produ	
Other			
		Date of work completion	
Approximate date work will start		-	Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION REPOR	
		* Must be accompanied by a cement verifical	tion report.
DESCRIBE PROPOSED OR COMPLETED OP vertical depths for all markers and zones perting the second	EFATIONS (Clearly state all pertinent details, and ginent to this work.)	we pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
Well was returned	to production April 12	, 1995.	
			R 1 9 1995
/p	1	DIV OF OI	L, GAS & MINING
13. Name & Signature:	Milsen	Title: Manager of Or	perations Date: 4-13-95
——————————————————————————————————————	, //		

(This space for State use only)

STATE OF UTAH DIVISION OF OIL GAS AND MINING

M.	ECEIVE	
ΠI	MAY 1 8 1995	
3	MAY 1 8 1995	

i			
5. Labora	Designation	 	

The state of the s	5. Labor Designation and Serial Number
OF 011 040 0 1111	. 40058

		DIV. OF OIL, GAS & MI	MAG 40058
Do not use this form for propo	NOTICES AND REPORTS	ON WELLS	Ute Indian Tribe 7. Unit Agreement Name:
1. Type of Well: OIL GAS	CATION FOR PENMIT TO DHILL OR DEEPEN form for	such proposals.	8. Well Name and Number: State 2-6
2. Name of Operator: Petroglyp	oh Operating Company, Inc	· ·	9. API Well Number: 43-013-30891
3. Address and Telephone Number: 6209 N. H	Wy 61, Hutchinson, KS	67502 (316) 665–8500	10. Field and Pool, or Wildcat: Antelope Creek
	& 2525'FEL . 6-T5S-R3W		county: Duchesne
11. CHECK APPRO	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	E OF INTENT of in Duplicate)	_	QUENT REPORT Original Form Only)
Abandon	□ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Other	☐ Water Shut-Off	XX Other Return to prod	duction
Approximate date work will start		Date of work completion Report results of Multiple Completions a COMPLETION OR RECOMPLETION REPO	and Recompletions to different reservoirs on WELL ORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

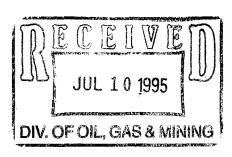
Well was returned to production April 12, 1995.

Tibs: Manager of Operations Date: 4-13-95

DIVISION OF OIL, GAS AND MINING

		MIMING	
			5. Lease Designation and Serial Number: 40058
SUNDA	Y NOTICES AND REPOI	RTS ON WELLS	6. If Indian, Allottes or Tribe Name:
	Ute Indian Tribe		
Do not use this form for pr Use AF	oposals to drill new wells, deepen existing wells, o PLICATION FOR PERMIT TO DRILL OR DEEPEN I	or to reenter plugged and abandoned wells. form for such proposals.	7, Unit Agreement Name:
1. Type of Well: OIL 🔯 GAS	OTHER:		8. Well Name and Number: State 2-6
2 Name of Operator: Petrogl	yph Operating Company,	Inc.	9. API Well Number: 43-013-30891
3. Address and Telephone Number: 6209 N.	Hwy 61, Hutchinson, K	TS 67502 (316) 665–8500	16. Field and Pool, or Wildcat Antelope Creek
	EL & 2525'FEL ec. 6-T5S-R3W		county: Duchesne
CHECK APPR	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	ICE OF INTENT (built in Duplicate)		QUENT REPORT Original Form Only)
Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	☐ Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	□ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion Other	☐ Water Shut-Off	A Other Return to pro	duction
		Date of work completion	

Well was returned to production April 12, 1995.



Name & Bignature: Title: Manager of Operations Date: 4-13-95

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DIVISION OF OIL, GAS AND MINII	NG
	5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS	ON WELLS 6. If Indian, Allottee or Tribe Name: Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	er plugged and abandoned wells. 7. Unit Agreement Name: uch proposals.
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number: State 2–6
2. Name of Operator: Petroglyph Operating Company, Inc.	9. API Well Number: 43-013-30891
3. Address and Telephone Number: 6209 N. Highway 61 Hutchinson, K	10. Field and Pool, or Wildcat: S 67502 (316) 665—8500 Antelope Creek
4. Location of Well	
Footages: 2525 FSL & 1836 FEL	county: Duchesne
CO, Sec.,T.,R.M.: NW SE Sec. 6-T5S-R3W	state: Utah
	IATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing	☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion	☐ Change of Plans ☐ Shoot or Acidize
Conversion to Injection Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare
	Fracture Treat Water Shut-Off
	KKOther well name change
☐ Multiple Completion ☐ Water Shut-Off	Monte well name charge
Other	Date of work completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g vertical depths for all markers and zones pertinent to this work.) 	ive pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
into a uniform numbering system, based on changed to consist of its section location spot, based upon 16 wells per section.	wells and the anticipated wells to be drilled 40 acre locations, each well name will be a followed by the correct number of its well like to nitify by subsequent report that the
above referenced well name has been change January 1, 1996.	ed to <u>Ute Tribal 06-10</u> . This will be effective
13.	
" All for tenan	Title: President Date: 1/25/96
Name & Signature: R.A. Christensen	Title: President Date: 1/25/96

(This space for State use only)

January 26, 1996

C

Ron Firth
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Angela R. Ely

Administrative Operations Manager

ARE/ms

Enclosures

pc:

Dennis Ingram

Lisha Cordova

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AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	T -			
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1-10	10-12	43-013-30805	2001 FSL & 600 FWL		Town	Range	Sec	Qt
14-20-H62-4650	14-20-H62-3510	Ute Tribal	1-15	15-04	43-013-30880	907 FNL & 515 FWL	Antelope Creek	5S	3W		NWSV
14-20-H62-4650	14-20-H62-3511	Ute Tribal	1-16	16-16	43-013-30804	505 FSL & 600 FEL	Antelope Creek	58	3W		NWNV
14-20-H62-4650	14-20-H62-4633	Ute Tribal	1-17	17-01	43-013-30790	638 FNL & 610 FEL	Antelope Creek	5S	3W		SESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	1-18	18-01	43-013-30761	550 FNL & 521 FEL	Antelope Creek	58	3W		NENE
14-20-H62-4650	14-20-H62-3514	Ute Tribal	1-19	19-16	43-013-30803	556 FSL & 603 FEL	Antelope Creek	58	3W	18	NENE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	1-20	20-02	43-013-30764		Antelope Creek	58	3W	19	SESE
14-20-H62-4650	14-20-H62-3516	Ute Tribal	1-21	21-13	43-013-30883	404 FNL & 1539 FEL	Antelope Creek	58	3W	20	NWNE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	1-28	28-05	43-013-30802	611 FSL & 786 FWL	Antelope Creek	5\$	3W	21	SWSW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	1-29 ini	29-09 inj	43-013-30763	2583 FNL & 712 FWL	Antelope Creek	58	3W	28	SWNV
14-20-H62-4650	14-20-H62-3502	Ute Tribal	1-3	03-13	43-013-30823	1324 FSL & 1160 FEL	Antelope Creek	58	3W	29	NESE
14-20-H62-4650	14-20-H62-3519	Ute Tribal	1-30	30-07	43-013-30852	659 FSL & 659 FWL	Antelope Creek	58	3W	3	SWSW
14-20-H62-4650	14-20-H62-3520	Ute Tribal	1-31	31-02		1980 FNL & 1980 FEL	Antelope Creek	58	3W		SWNE
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1-32	32-08	43-013-30827	519 FNL & 1942 FEL	Antelope Creek	58	ЗW		NWNE
14-20-H62-4650	14-20-H62-3522	Ute Tribal	1-33	33-04	43-013-30853	2100 FNL & 660 FEL	Antelope Creek	58	3W	32	SENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	1-4	04-01	43-013-30806	723 FNL & 802 FWL	Antelope Creek	58	3W		NWNW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-5	05-07	43-013-30762	1331 FNL & 1277 FEL	Antelope Creek	58	3W	41	NENE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	1-6	06-16	43-013-30785	2430 FNL & 1777 FEL	Antelope Creek	58	ЗW		SWNE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	1-7	07-14	43-013-30793	833 FSL & 902 FEL	Antelope Creek	58	3W		SESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1-8 inj		43-013-30788	559 FSL & 1957 FWL	Antelope Creek	58	3W		SESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	11-5	08-04 inj	43-013-30759	754 FNL & 888 FWL	Antelope Creek	58	3W		NWNV
14-20-H62-4650	14-20-H62-3517	Ute Tribal	12-28	05-09	43-013-31468	2150 FSL & 639 FEL	Antelope Creek	58	3W		NESE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	12-26	28-12	43-013-31529	1861 FSL & 496 FWL	Antelope Creek	58	зw		NWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	12-5	04-12 05-11	43-013-31470	2000 FSL & 600 FWL	Antelope Creek	58	3W		NWSW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	13-8		43-013-31454	1856 FSL & 1457 FWL	Antelope Creek	58	3W		NESW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	14-29	08-13	43-013-31468	660 FSL & 660 FWL	Antelope Creek	58	3W		SWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	14-29	29-10	43-013-31475	1955 FSL & 2125 FEL	Antelope Creek	58	3W		NWSE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	15-29	05-14	43-013-31455	590 FSL & 1984 FWL	Antelope Creek	58	зw		SESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	15-29	29-15	43-013-31530	649 FSL & 1831 FEL	Antelope Creek	58	зw		SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	16-5	05-15	43-013-31461	990 FSL & 1900 FEL	Antelope Creek	58	3W		SWSE
14-20-H62-4650	14-20-H62-3506	Ute Tribal		05-16	43-013-31527	708 FSL & 523 FEL	Antelope Creek	58	зw		SESE
14-20-H62-4650	14-20-H62-3507		16-7	07-16	43-013-31463	440 FSL & 410 FEL	Antelope Creek	58	3W		SESE
14-20-H62-4650	14-20-H62-3509	Ute Tribal Ute Tribal	1A-8	08-01	43-013-31568	660 FSL & 660 FEL	Antelope Creek	58	3W		NENE
14-20-H62-4650	14-20-H62-3511		2-10	10-03	43-013-31187	600 FNL & 1650 FWL	Antelope Creek	58	3W		VENW
14-20-H62-4650	14-20-H62-3513	Ute Tribal Ute Tribal	2-16	16-13	43-013-31166	750 FSL & 500 FWL	Antelope Creek	58	3W		SWSW
14-20-H62-4650	14-20-H62-3515	Ute Tribal	2-18	18-08	43-013-30881	1929 FNL & 612 FEL	Antelope Creek	58	3W	18 \$	
14-20-H62-4650	14-20-H62-3518	Ute Tribal	2-20	20-07	43-013-30882	1980 FNL & 1980 FEL	Antelope Creek	58	зw		SWNE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	2-29	29-16	43-013-30849	500 FSL & 500 FEL	Antelope Creek	58	3W	29 S	
14-20-H62-4650	14-20-H62-3520		2-3	03-14	43-013-31097	1050 FSL & 1980 FWL	Antelope Creek	58	3W		SESW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	2-31	31-03	43-013-31188	442 FNL & 2338 FWL	Antelope Creek	58	3W		VENW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	2-4 inj	04-07 inj	43-013-30879	2551 FNL & 1900 FEL	Antelope Creek	58	3W		
14-20-H62-4650	14-20-1102-3504	Ute Tribal	2-5	05-13	43-013-30824	723 FSL & 588 FWL	Antelope Creek	55	3W		WNE
14-20-H62-4650	14-20-H62-3506	State	2-6	06-10	43-013-30891	2525 FSL & 1836 FEL	Antelope Creek		3W		WSW
14-20-H62-4650	14-20-H62-3506	Ute Tribal	2-7	07-01	43-013-30825	567 FNL & 706 FEL	Antelope Creek		3W		W SE
14-20-H62-4650		Ute Tribal	2-8	08-05	43-013-30826	1980 FNL & 500 FWL	Antelope Creek	5S	3W		VENE
14-20-H62-4650	14-20-H62-3508	Ute Tribal	2-9	09-01	430-13-30789	770 FNL & 1059 FEL	Antelope Creek				WNW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2A-8	08-02	43-013-31569	506 FNL & 1956 FEL	Antelope Creek	5S	3W		IENE
7-20-NOZ-400U	14-20-H62-3513	Ute Tribal	3-18	18-03	43-013-31528	614 FNL & 1983 FWL	Turrainha ritaak	100	3W	81N	WNE

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	LeaseNbr	LeaseName	Old	New	API	Footage					
14-20-H62-4650	14-20-H62-3515	Ute Tribal	3-20	20-06	43-013-31175	2050 FNL & 1950 FWL	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3518	Ute Tribal	3-29	29-06	43-013-30850		Antelope Creek	58	3W	20	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	3-4	04-11	43-013-30878	1900 FNL & 1980 FWL	Antelope Creek	58	3W	29	SENW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	3-5 E3 inj	05-10 ini	43-013-30938	1999 FSL & 1738 FWL	Antelope Creek	58	зw	4	NESW
14-20-H62-4650	14-20-H62-3505	Ute Tribal	3-6	06-08	43-013-30938	2068 FSL & 2093 FEL	Antelope Creek	58	3W	5	NWSE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	3-7	07-08	43-013-31189	2323 FNL & 691 FEL Lot # 9	Antelope Creek	58	3W	6	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	3-8	08-03		1864 FNL & 972 FEL	Antelope Creek	58	3W	7	SENE
14-20-H62-4650	14-20-H62-4633	Ute Tribal	4-17	17-04	43-013-31101	505 FNL & 439 FWL	Antelope Creek	58	3W	8	NENW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4-17 ini		43-013-31464	697 FNL & 636 FWL	Antelope Creek	58	3W		NWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	4-10 111	18-02 inj 29-04	43-013-31099	812 FNL & 1768 FEL	Antelope Creek	58	зw	_	NWNE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4-25		43-013-30851	660 FNL & 660 FWL	Antelope Creek	58	зw		NWNW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	4-5	04-13	43-013-30848	807 FSL & 886 FWL	Antelope Creek	58	зw		swsw
14-20-H62-4650	14-20-H62-3507	Ute Tribal	4-5	05-08	43-013-31306	2500 FNL & 550 FEL	Antelope Creek	58	зw		SENE
14-20-H62-4650	14-20-H62-3508	Ute Tribal	4-8	08-12	43-013-31164	2100 FSL & 515 FWL	Antelope Creek	5S	3W		NWSW
14-20-H62-4650	14-20-H62-3503	Ute Tribal		09-15	43-013-31165	550 FSL & 2000 FEL	Antelope Creek	58	3W		SWSE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4A-4	04-04	43-013-31574	1205 FNL & 660 FWL Lot # 5	Antelope Creek	58	3W		NWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	5-18 inj	18-09 inj	43-013-31180	2151 FSL & 667 FEL	Antelope Creek	58	3W		NESE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	5-29 E3	29-07	43-013-30939	1969 FNL & 2093 FEL	Antelope Creek	58	3W	+	SWNE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	5-4	04-05	43-013-31462		Antelope Creek	58	3W		SWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	5-8 inj	08-06 inj	43-013-31307	1550 FNL & 1550 FWL	Antelope Creek	58	3W	·	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6-29	29-08A	43-013-31305	2600 FNL & 600 FEL	Antelope Creek	58	3W		SENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6-4	04-14	43-013-31100	660 FSL & 2000 FWL	Antelope Creek	58	3W		SESW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	6A-4	04-06	43-013-31526	2427 FNL & 2028 FWL Lot # 11	Antelope Creek	58	3W	-	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	7-18	18-07	43-013-31533	2236 FNL & 1855 FEL	Antelope Creek	58	3W		SWNE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	7-29	29-08B	43-013-31339	2675 FNL & 725 FEL	Antelope Creek	58	3W		NESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	11-28	28-11	43-013-31575	2171 FSL & 2107 FWL	Antelope Creek	58	3W		NESE
14-20-H62-4650	14-20-H62-3517		10-18	18-10	43-013-31595	1954 FSL & 1894 FEL	Antelope Creek		3W		NWSE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	13-28	28-13	43-013-31576	740 504 4 55	Antelope Creek		3W		SWSW
14-20-H62-4650	14-20-H62-3521	Ute Tribal	6-28	28-06	43-013-31594		Antelope Creek		3W		SENW
10 1102 4030	14-20-1102-3521	Ute Tribal	1A-32	32-01	43-013-31577	ZEO CAU A COO CEL	Antelope Creek		3W		NENE

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Sundry Number: 71886 API Well Number: 43013308910000

	FORM 9						
[5.LEASE DESIGNATION AND SERIAL NUMBER: ML-40058						
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE 06-10						
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	9. API NUMBER: 43013308910000						
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2525 FSL 1836 FEL			COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: (STATE: UTAH						
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR				
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
6/1/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION				
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK				
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	✓ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details including dates	denths volumes etc				
On May 12, 2016, has been temporaril currently scheduled	the State 06-10 suffered a ly removed from production for June to align with work vell. This sundry is for a tem status.	hole in the tubing and pending repair, which is being conducted at that	Accepted by the				
NAME (PLEASE PRINT) Nicole Colby	PHONE NUME 208 685-9711		TITLE Mgr. Land & Regulatory Compliance				
SIGNATURE N/A		DATE 5/17/2016					

RECEIVED: May. 17, 2016